


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER South Monument Butte State P-2-9-16		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT MONUMENT BUTTE		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				7. OPERATOR PHONE 435 646-4825		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-21839		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL mcrozier@newfield.com		
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee')		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		
19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	704 FSL 607 FWL	SWSW	2	9.0 S	16.0 E	S
Top of Uppermost Producing Zone	1133 FSL 237 FWL	SWSW	2	9.0 S	16.0 E	S
At Total Depth	1393 FSL 40 FWL	NWSW	2	9.0 S	16.0 E	S
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 40		23. NUMBER OF ACRES IN DRILLING UNIT 20		
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1337		26. PROPOSED DEPTH MD: 6356 TVD: 6356				
27. ELEVATION - GROUND LEVEL 5567		28. BOND NUMBER B001834		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Mandie Crozier	TITLE Regulatory Tech
SIGNATURE	DATE 08/18/2009
PHONE 435 646-4825	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501180000	APPROVAL  Permit Manager

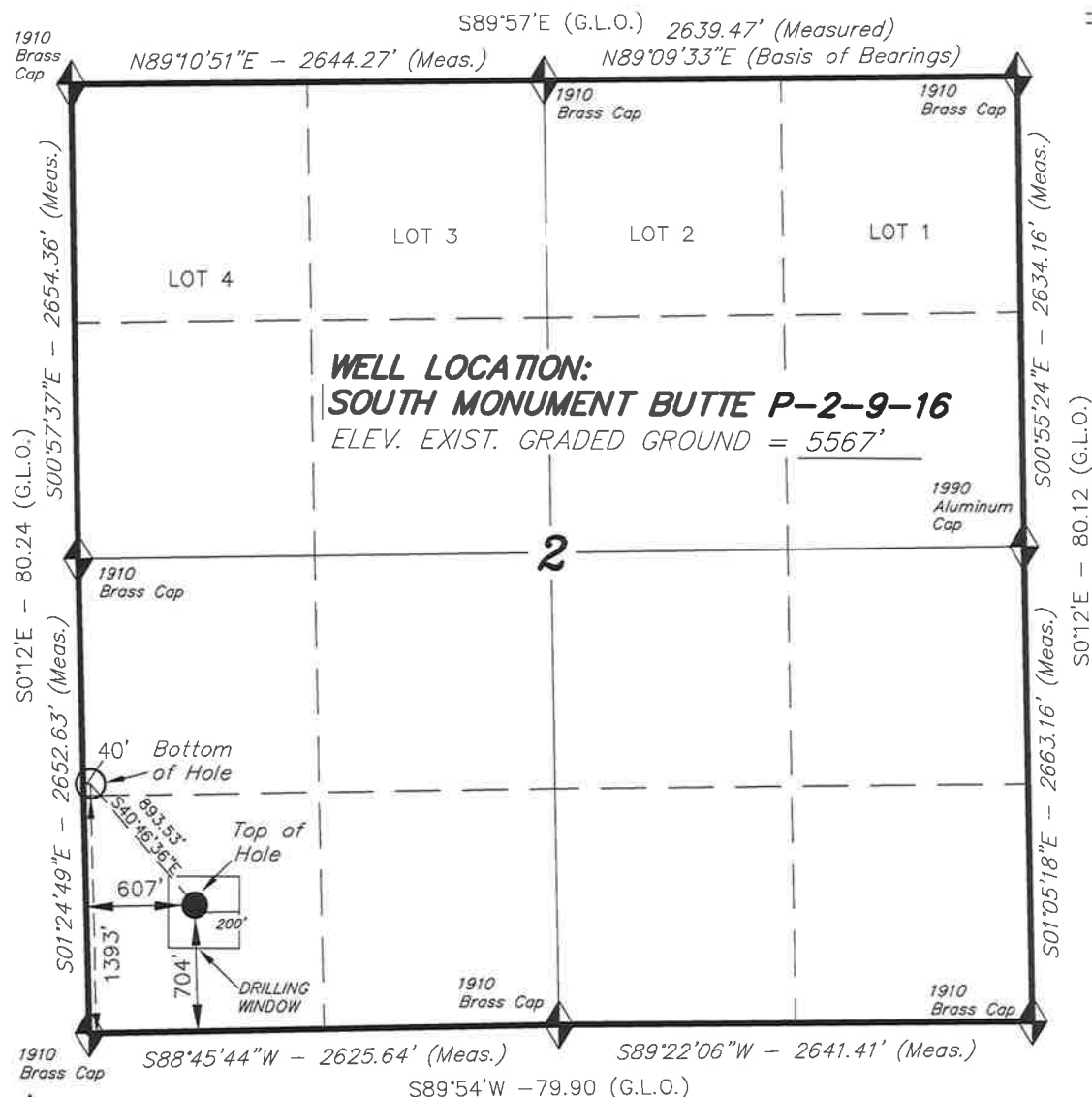
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6356		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6356	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	1100		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	1100	24.0			

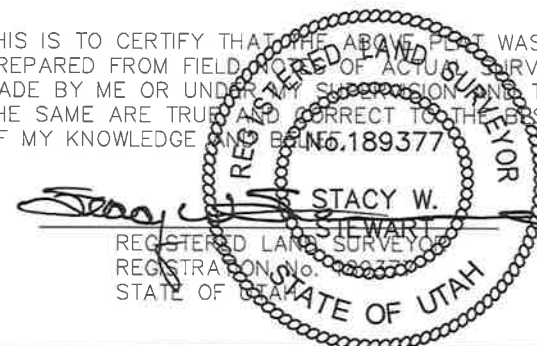
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, SOUTH MONUMENT BUTTE
P-2-9-16, LOCATED AS SHOWN IN THE SW
1/4 SW 1/4 OF SECTION 2, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE POST WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-22-09	SURVEYED BY: S.V.
DATE DRAWN: 06-26-09	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

SOUTH MONUMENT BUTTE P-2-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 16.32"
LONGITUDE = 110° 05' 37.88"

NEWFIELD PRODUCTION COMPANY
SOUTH MONUMENT BUTTE STATE P-2-9-16
AT SURFACE: SW/SW SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1580'
Green River	1580'
Wasatch	6356'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1580' – 6356' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 1,100'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: So. Monument Butte State P-2-9-16**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	1,100'	24.0	J-55	STC	2,950 4.78	1,370 3.91	244,000 9.24
Prod casing 5-1/2"	0'	6,356'	15.5	J-55	LTC	4,810 2.38	4,040 2.00	217,000 2.20

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: So. Monument Butte State P-2-9-16**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	1,100'	Class G w/ 2% CaCl	504 590	30%	15.8	1.17
Prod casing Lead	4,356'	Prem Lite II w/ 10% gel + 3% KCl	301 981	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if

the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 1100 feet will be drilled with an air/mist system. From about 1100 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 1100' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

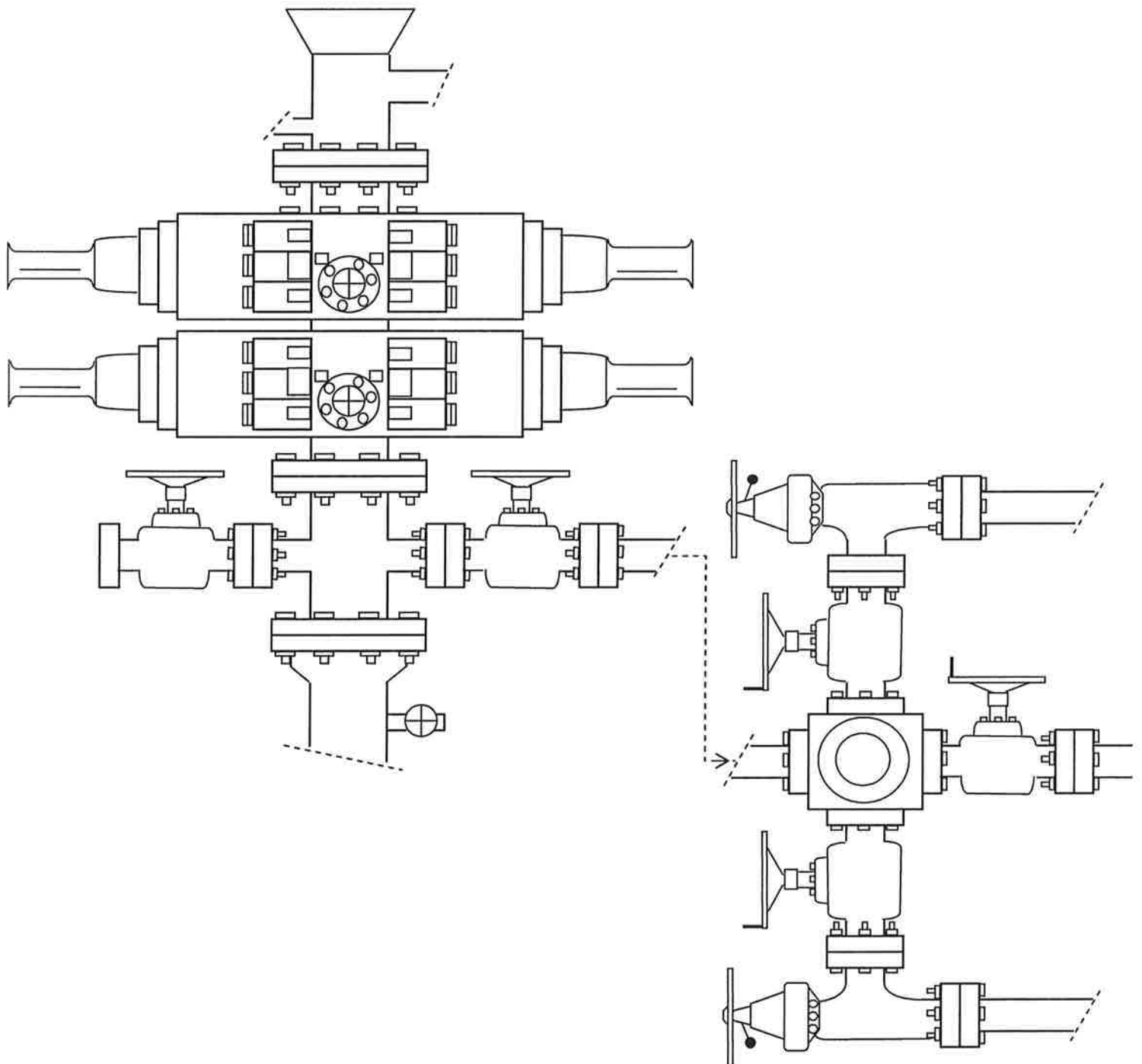


EXHIBIT C



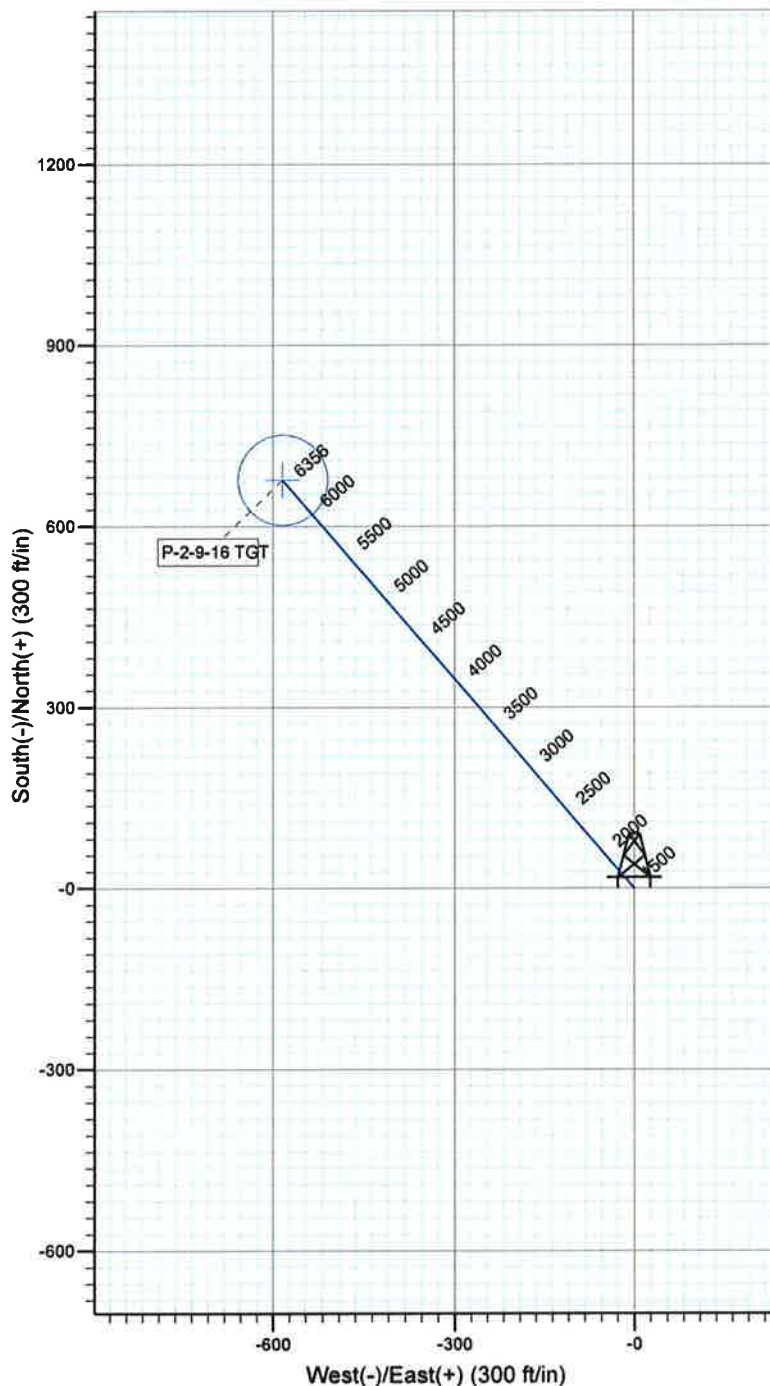
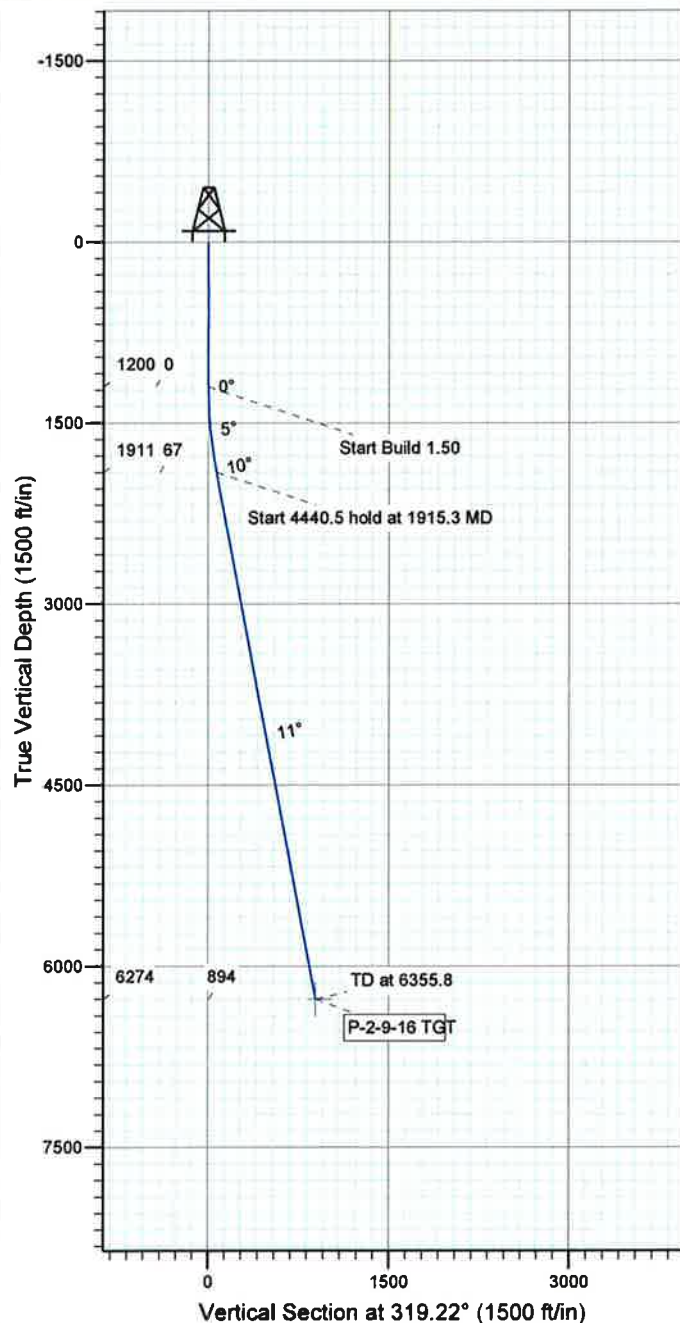
Project: USGS Myton SW (UT)
 Site: SECTION 2 9S 16E
 Well: P-2-9-16*
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.52°

Magnetic Field
 Strength: 52503.7snT
 Dip Angle: 65.87°
 Date: 7/13/2009
 Model: IGRF200510

KOP @ 1200'
 DOGLENG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
P-2-9-16 TGT	6274.0	676.6	-583.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
3	1915.3	10.73	319.22	1911.2	50.6	-43.6	1.50	319.22	66.8	
4	6355.8	10.73	319.22	6274.0	676.6	-583.6	0.00	0.00	893.5	P-2-9-16 TGT

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 2 9S 16E

P-2-9-16*

Wellbore #1

Plan: Design #1

Standard Planning Report

15 February, 2010

NEWFIELD

HATHAWAYBURNHAM
Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well P-2-9-16*
Company:	NEWFIELD EXPLORATION	TVD Reference:	P-2-9-16 @ 5579.0ft (EST KB)
Project:	USGS Myton SW (UT)	MD Reference:	P-2-9-16 @ 5579.0ft (EST KB)
Site:	SECTION 2 9S 16E	North Reference:	True
Well:	P-2-9-16*	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 2 9S 16E, SEC 2 9S 16E		
Site Position:		Northing:	7,193,600.00 ft
From:	Map	Easting:	2,036,100.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 3' 34.952 N
		Longitude:	110° 5' 10.480 W
		Grid Convergence:	0.91 °

Well	P-2-9-16*, SHL LAT: 40 03 16.32, LONG: -110 05 37.88		
Well Position	+N/-S	-1,897.1 ft	Northing: 7,192,108.17 ft
	+E/-W	24,141.5 ft	Easting: 2,060,267.60 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,567.0 ft
		Latitude:	40° 3' 16.320 N
		Longitude:	110° 0' 0.000 W
		Ground Level:	5,579.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	7/13/2009	11.52	65.87	52,504

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	6,274.0	0.0	0.0	319.22	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,915.3	10.73	319.22	1,911.2	50.6	-43.6	1.50	1.50	0.00	319.22	
6,355.8	10.73	319.22	6,274.0	676.6	-583.6	0.00	0.00	0.00	0.00	P-2-9-16 TGT

NEWFIELD

HATHAWAYBURNHAM
Planning Report

Database: EDM 2003.21 Single User Db
 Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 2 9S 16E
 Well: P-2-9-16*
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Well P-2-9-16*
 P-2-9-16 @ 5579.0ft (EST KB)
 P-2-9-16 @ 5579.0ft (EST KB)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	1.50	319.22	1,300.0	1.0	-0.9	1.3	1.50	1.50	0.00
1,400.0	3.00	319.22	1,399.9	4.0	-3.4	5.2	1.50	1.50	0.00
1,500.0	4.50	319.22	1,499.7	8.9	-7.7	11.8	1.50	1.50	0.00
1,600.0	6.00	319.22	1,599.3	15.8	-13.7	20.9	1.50	1.50	0.00
1,700.0	7.50	319.22	1,698.6	24.7	-21.3	32.7	1.50	1.50	0.00
1,800.0	9.00	319.22	1,797.5	35.6	-30.7	47.0	1.50	1.50	0.00
1,900.0	10.50	319.22	1,896.1	48.4	-41.8	64.0	1.50	1.50	0.00
1,915.3	10.73	319.22	1,911.2	50.6	-43.6	66.8	1.50	1.50	0.00
2,000.0	10.73	319.22	1,994.3	62.5	-53.9	82.5	0.00	0.00	0.00
2,100.0	10.73	319.22	2,092.6	76.6	-66.1	101.2	0.00	0.00	0.00
2,200.0	10.73	319.22	2,190.8	90.7	-78.2	119.8	0.00	0.00	0.00
2,300.0	10.73	319.22	2,289.1	104.8	-90.4	138.4	0.00	0.00	0.00
2,400.0	10.73	319.22	2,387.4	118.9	-102.6	157.0	0.00	0.00	0.00
2,500.0	10.73	319.22	2,485.6	133.0	-114.7	175.6	0.00	0.00	0.00
2,600.0	10.73	319.22	2,583.9	147.1	-126.9	194.3	0.00	0.00	0.00
2,700.0	10.73	319.22	2,682.1	161.2	-139.0	212.9	0.00	0.00	0.00
2,800.0	10.73	319.22	2,780.4	175.3	-151.2	231.5	0.00	0.00	0.00
2,900.0	10.73	319.22	2,878.6	189.4	-163.4	250.1	0.00	0.00	0.00
3,000.0	10.73	319.22	2,976.9	203.5	-175.5	268.7	0.00	0.00	0.00
3,100.0	10.73	319.22	3,075.1	217.6	-187.7	287.4	0.00	0.00	0.00
3,200.0	10.73	319.22	3,173.4	231.7	-199.8	306.0	0.00	0.00	0.00
3,300.0	10.73	319.22	3,271.6	245.8	-212.0	324.6	0.00	0.00	0.00
3,400.0	10.73	319.22	3,369.9	259.9	-224.2	343.2	0.00	0.00	0.00
3,500.0	10.73	319.22	3,468.1	274.0	-236.3	361.8	0.00	0.00	0.00
3,600.0	10.73	319.22	3,566.4	288.1	-248.5	380.4	0.00	0.00	0.00
3,700.0	10.73	319.22	3,664.6	302.2	-260.6	399.1	0.00	0.00	0.00
3,800.0	10.73	319.22	3,762.9	316.3	-272.8	417.7	0.00	0.00	0.00
3,900.0	10.73	319.22	3,861.1	330.4	-285.0	436.3	0.00	0.00	0.00
4,000.0	10.73	319.22	3,959.4	344.5	-297.1	454.9	0.00	0.00	0.00
4,100.0	10.73	319.22	4,057.6	358.6	-309.3	473.5	0.00	0.00	0.00
4,200.0	10.73	319.22	4,155.9	372.7	-321.5	492.2	0.00	0.00	0.00
4,300.0	10.73	319.22	4,254.1	386.8	-333.6	510.8	0.00	0.00	0.00
4,400.0	10.73	319.22	4,352.4	400.9	-345.8	529.4	0.00	0.00	0.00
4,500.0	10.73	319.22	4,450.6	415.0	-357.9	548.0	0.00	0.00	0.00
4,600.0	10.73	319.22	4,548.9	429.1	-370.1	566.6	0.00	0.00	0.00
4,700.0	10.73	319.22	4,647.1	443.2	-382.3	585.2	0.00	0.00	0.00
4,800.0	10.73	319.22	4,745.4	457.3	-394.4	603.9	0.00	0.00	0.00
4,900.0	10.73	319.22	4,843.6	471.4	-406.6	622.5	0.00	0.00	0.00
5,000.0	10.73	319.22	4,941.9	485.5	-418.7	641.1	0.00	0.00	0.00
5,100.0	10.73	319.22	5,040.1	499.6	-430.9	659.7	0.00	0.00	0.00
5,200.0	10.73	319.22	5,138.4	513.7	-443.1	678.3	0.00	0.00	0.00

NEWFIELD



HATHAWAYBURNHAM

Planning Report

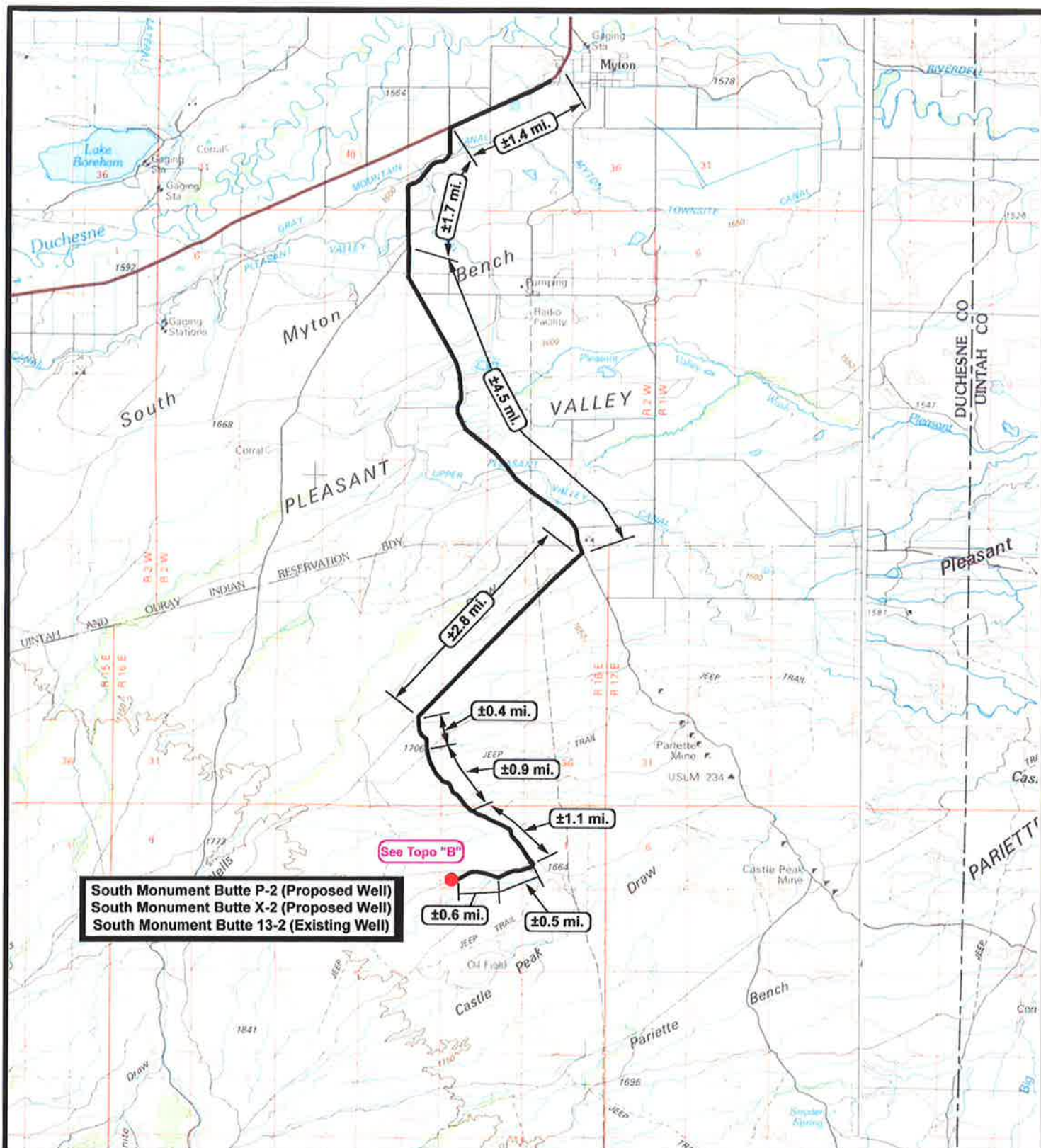
Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well P-2-9-16*
Company:	NEWFIELD EXPLORATION	TVD Reference:	P-2-9-16 @ 5579.0ft (EST KB)
Project:	USGS Myton SW (UT)	MD Reference:	P-2-9-16 @ 5579.0ft (EST KB)
Site:	SECTION 2 9S 16E	North Reference:	True
Well:	P-2-9-16*	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	10.73	319.22	5,236.6	527.8	-455.2	697.0	0.00	0.00	0.00
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5,800.0	10.73	319.22	5,727.9	598.2	-516.0	790.0	0.00	0.00	0.00
5,900.0	10.73	319.22	5,826.2	612.3	-528.2	808.7	0.00	0.00	0.00
6,000.0	10.73	319.22	5,924.4	626.4	-540.3	827.3	0.00	0.00	0.00
6,100.0	10.73	319.22	6,022.7	640.5	-552.5	845.9	0.00	0.00	0.00
6,200.0	10.73	319.22	6,120.9	654.6	-564.7	864.5	0.00	0.00	0.00
6,300.0	10.73	319.22	6,219.2	668.7	-576.8	883.1	0.00	0.00	0.00
6,355.8	10.73	319.22	6,274.0	676.6	-583.6	893.5	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
P-2-9-16 TGT	0.00	0.00	6,274.0	676.6	-583.6	7,192,774.83	2,059,672.78	40° 3' 23.006 N	110° 0' 7.505 W
- plan hits target									
- Circle (radius 75.0)									



South Monument Butte P-2 (Proposed Well)
 South Monument Butte X-2 (Proposed Well)
 South Monument Butte 13-2 (Existing Well)

See Topo "B"

±0.6 mi. ±0.5 mi.



NEWFIELD
Exploration Company

South Monument Butte P-2-9-16 (Proposed Well)
South Monument Butte X-2-9-16 (Proposed Well)
South Monument Butte 13-2-9-16 (Existing Well)
Pad Location SWSW SEC. 2, T9S, R16E, S.L.B.&M.





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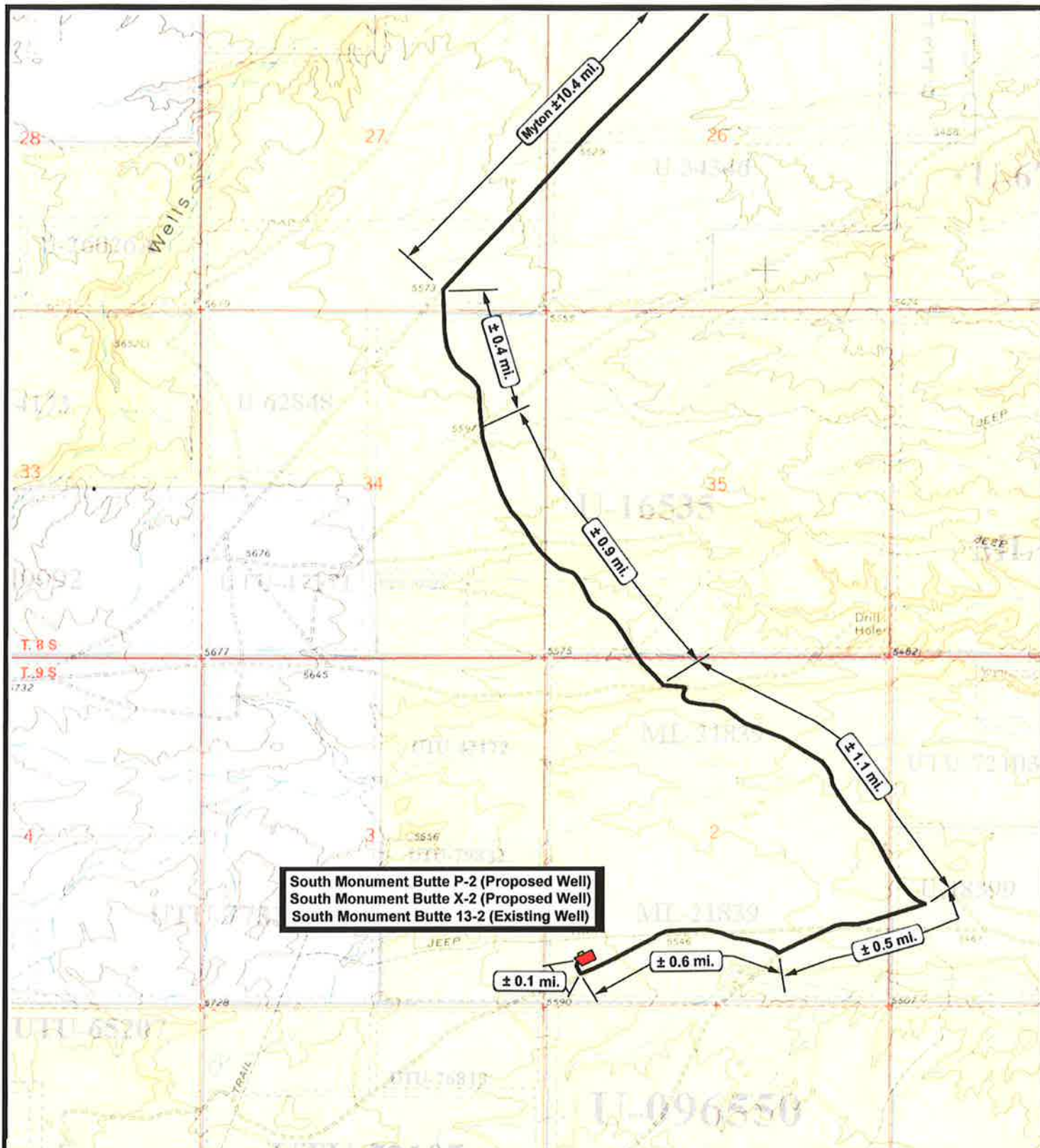
SCALE: 1" = 100,000'
DRAWN BY: mw
DATE: 07-02-2009

Legend

— Existing Road

TOPOGRAPHIC MAP

"A"



South Monument Butte P-2 (Proposed Well)
 South Monument Butte X-2 (Proposed Well)
 South Monument Butte 13-2 (Existing Well)



NEWFIELD
Exploration Company

South Monument Butte P-2-9-16 (Proposed Well)
 South Monument Butte X-2-9-16 (Proposed Well)
 South Monument Butte 13-2-9-16 (Existing Well)
 Pad Location SWSW SEC. 2, T9S, R16E, S.L.B.&M.






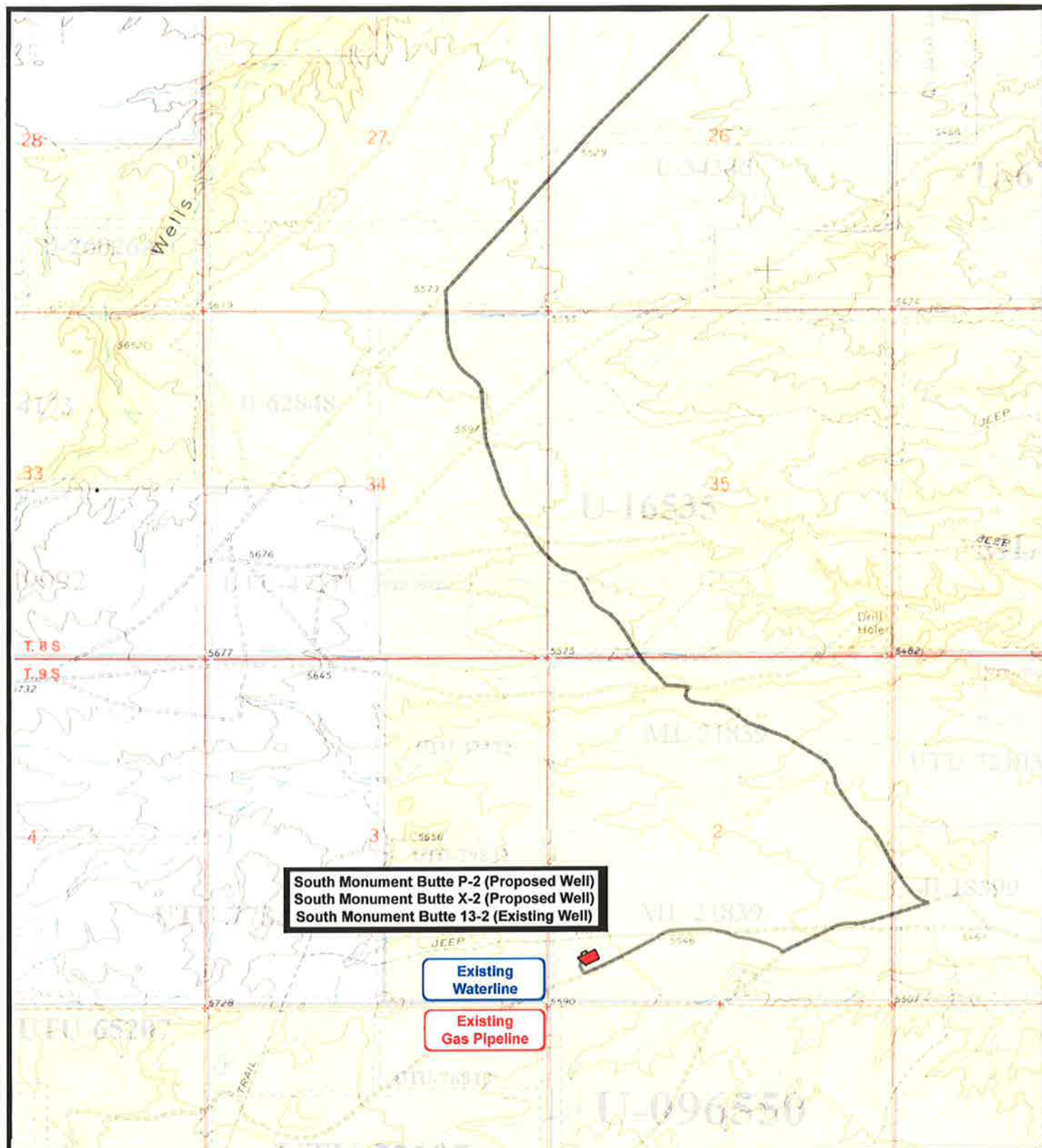
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 07-02-2009

Legend

 Existing Road

TOPOGRAPHIC MAP
"B"



South Monument Butte P-2 (Proposed Well)
 South Monument Butte X-2 (Proposed Well)
 South Monument Butte 13-2 (Existing Well)

Existing Waterline
 Existing Gas Pipeline



South Monument Butte P-2-9-16 (Proposed Well)
 South Monument Butte X-2-9-16 (Proposed Well)
 South Monument Butte 13-2-9-16 (Existing Well)
 Pad Location SWSW SEC. 2, T9S, R16E, S.L.B.&M.



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 Land Surveying Inc.
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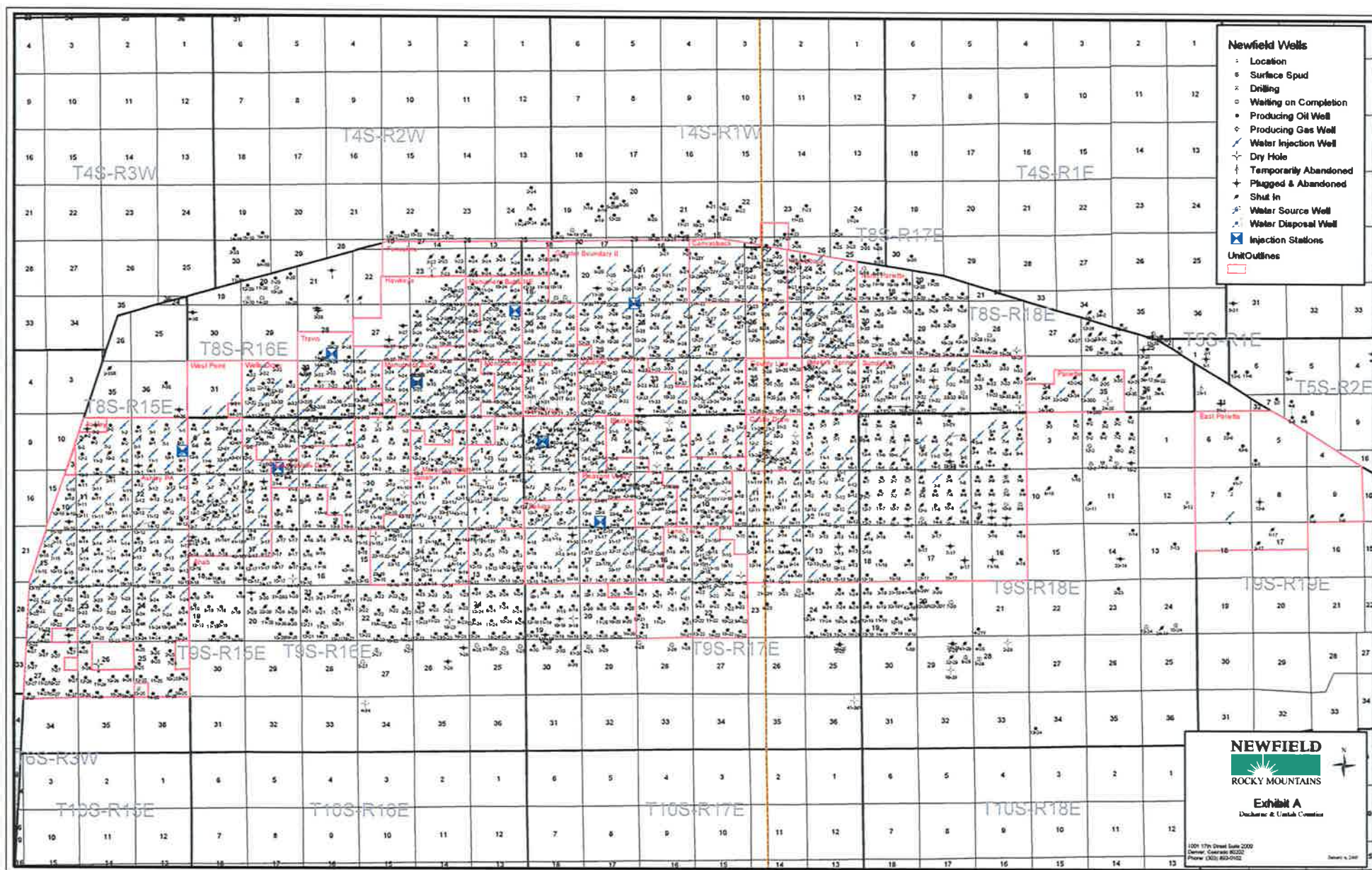
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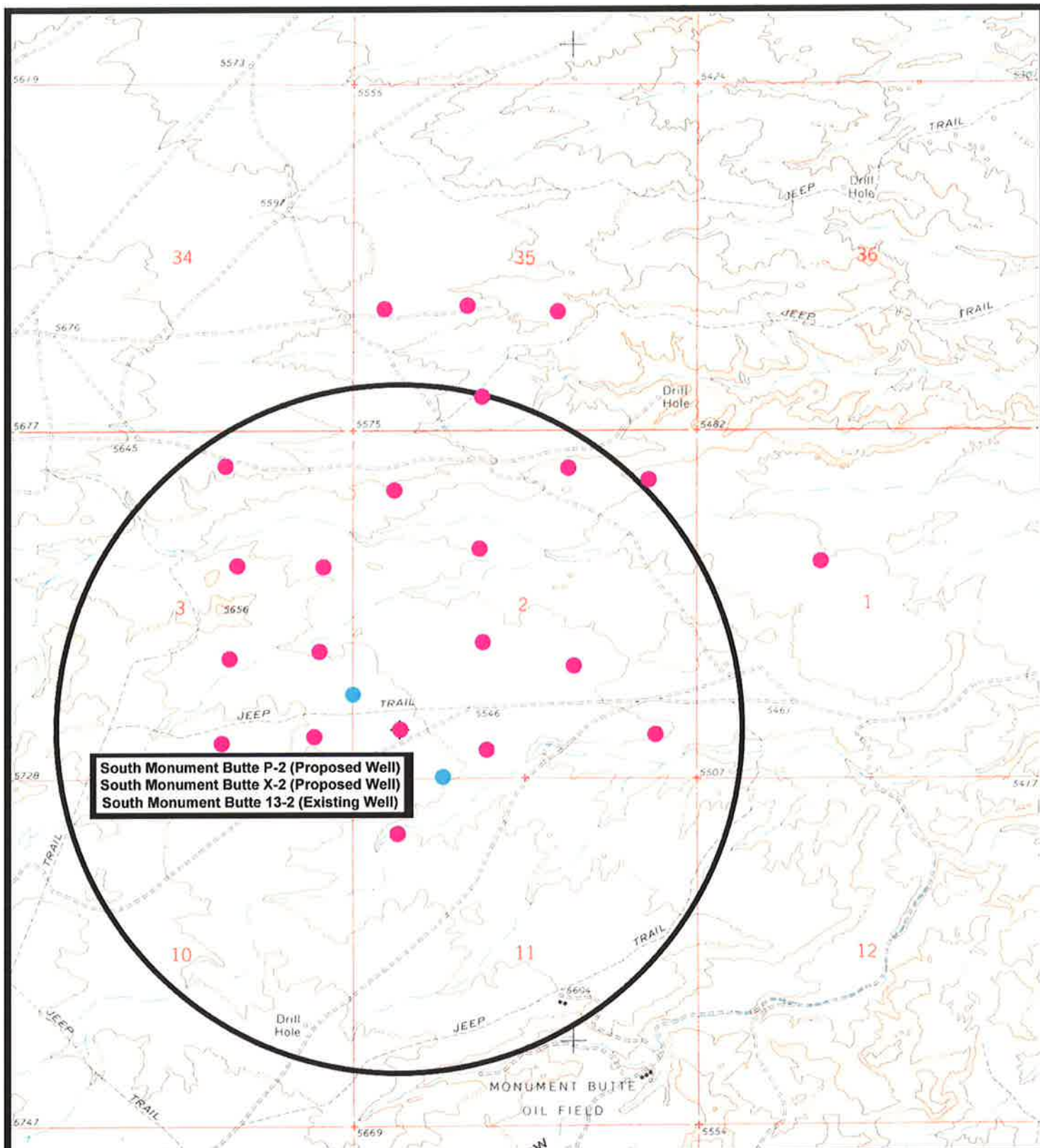
Legend

— Roads

TOPOGRAPHIC MAP

"C"





South Monument Butte P-2 (Proposed Well)
 South Monument Butte X-2 (Proposed Well)
 South Monument Butte 13-2 (Existing Well)



NEWFIELD
Exploration Company

South Monument Butte P-2-9-16 (Proposed Well)
 South Monument Butte X-2-9-16 (Proposed Well)
 South Monument Butte 13-2-9-16 (Existing Well)
 Pad Location SWSW SEC. 2, T9S, R16E, S.L.B.&M.





Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-02-2009

Legend

● Location
 ○ One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY
SOUTH MONUMENT BUTTE STATE P-2-9-16
AT SURFACE: SW/SW SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site South Monument Butte State P-2-9-16 located in the SW ¼ SW ¼ Section 2, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.4 ± miles to the junction of this highway and Utah State Highway 53; proceed southeasterly approximately 6.2 miles ± to its junction with an existing road to the southwest; proceed southwesterly approximately 2.9 miles ± to its junction with an existing road to the south; proceed southeasterly approximately 2.4 miles ± to its junction with an existing road to the west; proceed southwesterly approximately 0.5 miles ± to its junction with an existing road to the northwest; proceed westerly approximately 0.6 miles ± to its junction with an existing road to the north; proceed northerly approximately 0.1 miles ± to the existing 13-2-9-16 well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled off of the existing 13-2-9-16 well pad. See attached **Topographic Map "B"**.

There will be no new gates or cattle guards required.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the existing 13-2-9-16 well pad. There will be a pumping unit and a short flow line added to the existing tank battery for the proposed P-2-9-16.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Carlsbad Canyon. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed South Monument Butte State P-2-9-16 will be drilled off of the existing 13-2-9-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the South Monument Butte State P-2-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the South Monument Butte State P-2-9-16 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Ten Point Well Program &
Thirteen Point Well Program
Page 8 of 8

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #P-2-9-16, SW/SW Section 2, T9S, R16E, LEASE #ML-21839, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

8/18/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

SOUTH MONUMENT BUTTE P-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE X-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE 13-2-9-16 (Existing Well)

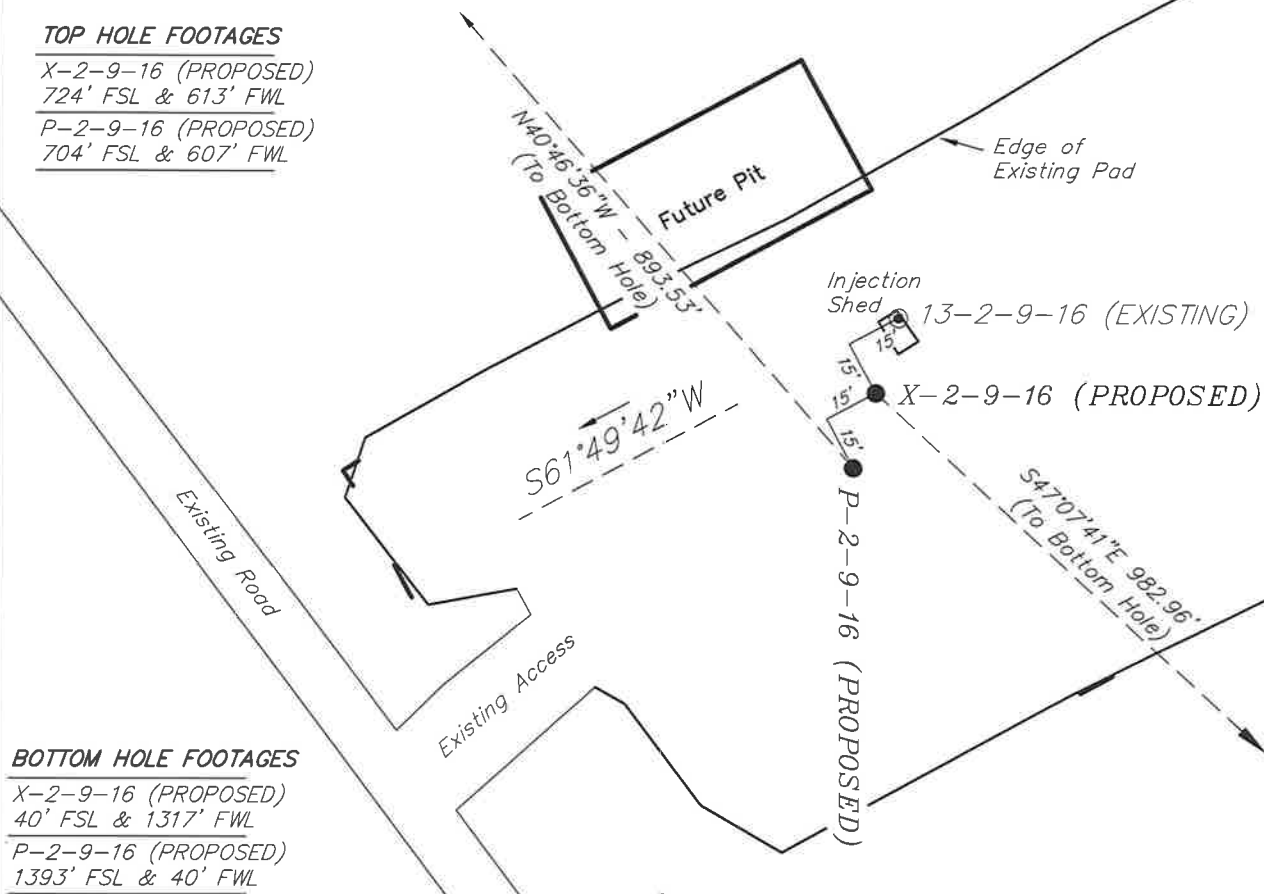
Pad Location: SWSW Section 2, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

X-2-9-16 (PROPOSED)
724' FSL & 613' FWL

P-2-9-16 (PROPOSED)
704' FSL & 607' FWL



BOTTOM HOLE FOOTAGES

X-2-9-16 (PROPOSED)
40' FSL & 1317' FWL

P-2-9-16 (PROPOSED)
1393' FSL & 40' FWL

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
X-2	-669'	720'
P-2	677'	-584'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
X-2-9-16	40° 03' 16.52"	110° 05' 37.80"
P-2-9-16	40° 03' 16.32"	110° 05' 37.88"
13-2-9-16	40° 04' 09.95"	110° 03' 57.34"

Note:

Bearings are based
on GLO Information.

SURVEYED BY: T.H.	DATE SURVEYED: 06-22-09
DRAWN BY: M.W.	DATE DRAWN: 06-26-09
SCALE: 1" = 50'	REVISED:

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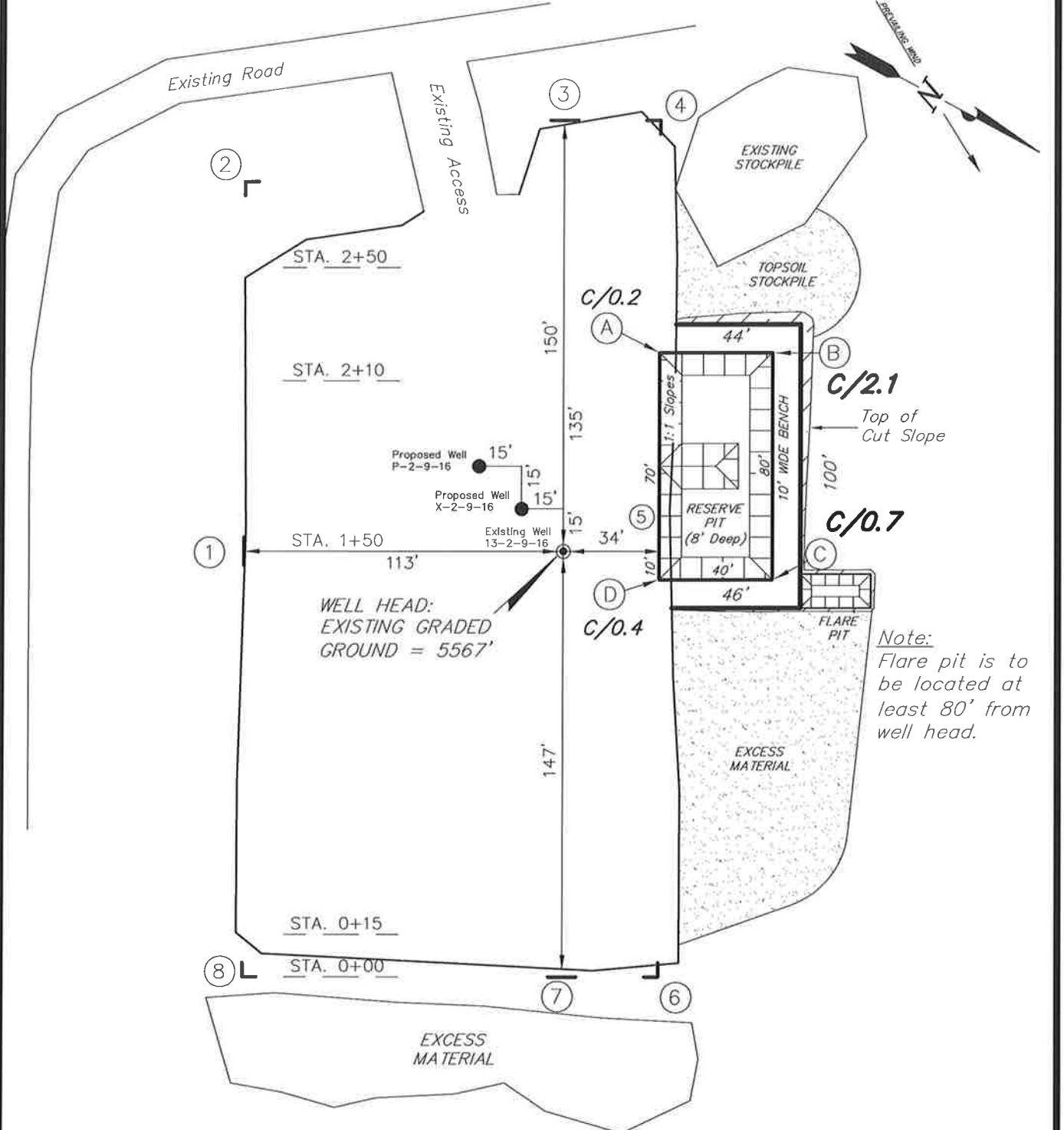
NEWFIELD PRODUCTION COMPANY

SOUTH MONUMENT BUTTE X-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE P-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE 13-2-9-16 (Existing Well)

Pad Location: SWSW Section 2, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: S.V.	DATE SURVEYED: 6-22-09
DRAWN BY: M.W.	DATE DRAWN: 6-26-09
SCALE: 1" = 50'	REVISED:

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(435) 781-2501
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NEWFIELD PRODUCTION COMPANY

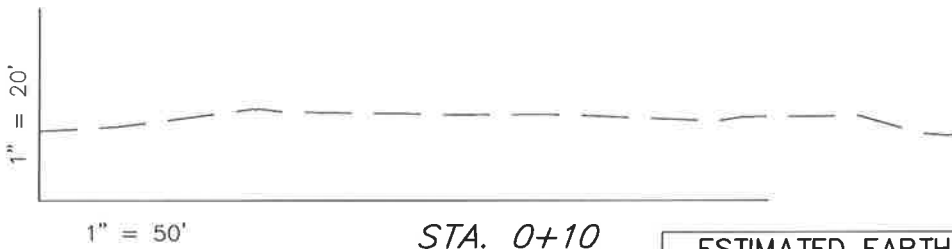
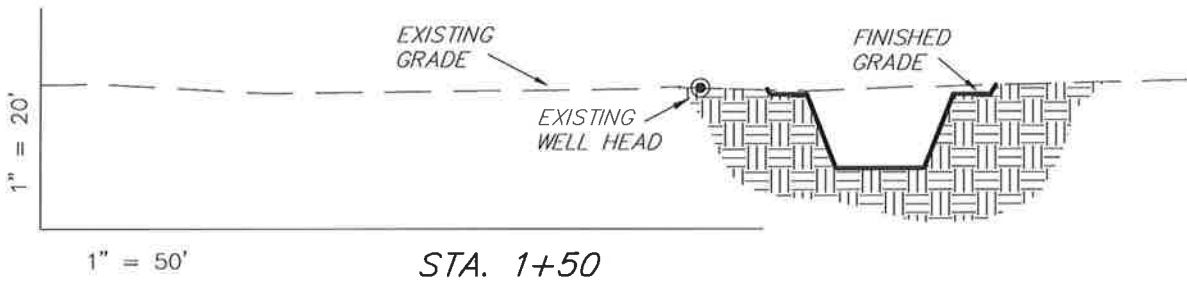
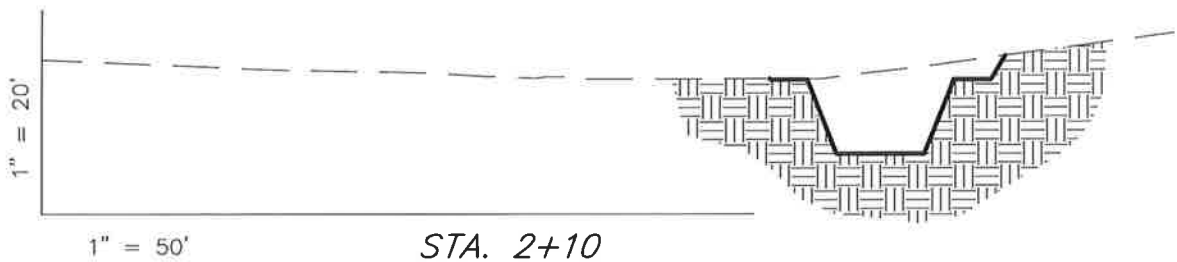
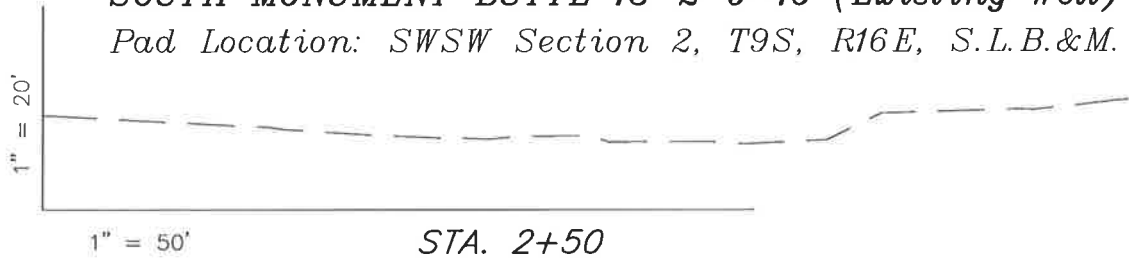
CROSS SECTIONS

SOUTH MONUMENT BUTTE X-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE P-2-9-16 (Proposed Well)

SOUTH MONUMENT BUTTE 13-2-9-16 (Existing Well)

Pad Location: SWSW Section 2, T9S, R16E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	80	0	Topsoil is not included in Pad Cut	80
PIT	640	0		640
TOTALS	720	0	130	720

SURVEYED BY: S.V.	DATE SURVEYED: 6-22-09
DRAWN BY: M.W.	DATE DRAWN: 6-26-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

Newfield Production Company Proposed Site Facility Diagram

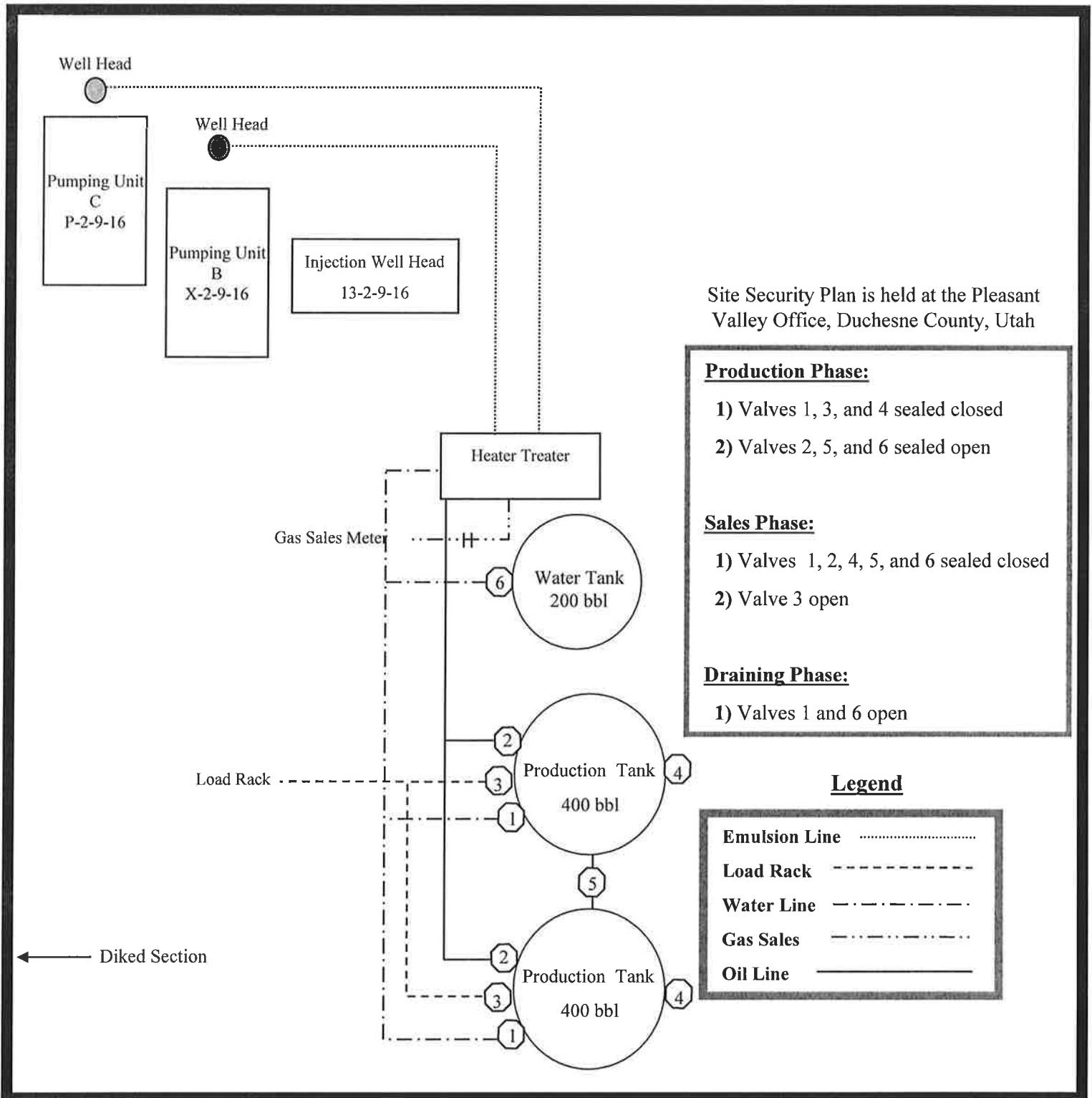
So. Monument Butte State P-2-9-16

From the 13-2-9-16 Location

SW/SW Sec. 2, T9S, R16E

Duchesne County, Utah

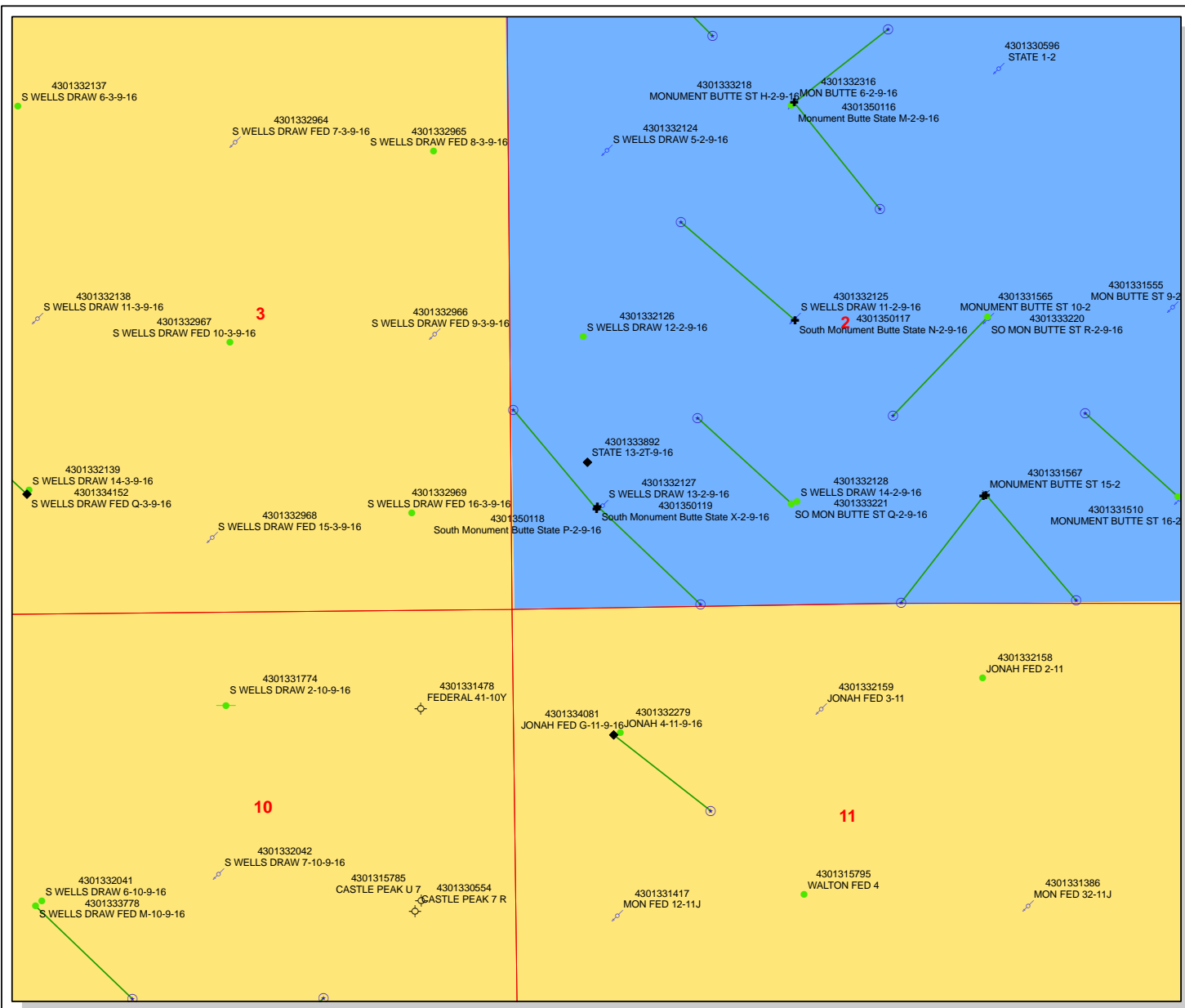
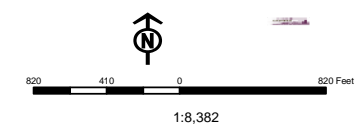
ML-21839



API Number: 4301350118
Well Name: South Monument Butte State P-2-9-16
Township 09.0 S Range 16.0 E Section 2
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

- Sections Wells Query Events
- <all other values>
- GIS_STAT_TYPE
- <Null>
 - APD
 - DRL
 - GI
 - GS
 - LA
 - NEW
 - OPS
 - PA
 - PGW
 - POW
 - RET
 - SGW
 - SOW
 - TA
 - TW
 - WD
 - WI
 - WS



From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 8/31/2009 9:01 AM
Subject: SITLA well approvals (Newfield 16)

CC: Garrison, LaVonne

The following wells have been approved by SITLA including arch and paleo clearance.

Monument Butte East State A-36-8-16 [API #4301350105],

Monument Butte East State J-36-8-16 [API #4301350106],

Monument Butte East State B-36-8-16 [API #4301350107],

Monument Butte East State C-36-8-16 [API #4301350108],

Monument Butte East State G-36-8-16 [API #4301350109],

Monument Butte East State M-36-8-16 [API #4301350110],

Monument Butte East State H-36-8-16 [API #4301350111],

Monument Butte State Q-36-8-16 [API #4301350113],

Monument Butte East State R-36-8-16 [API #4301350114],

Monument Butte State G-2-9-16 [API #4301350115],

South Monument Butte State M-2-9-16 [API #4301350116],

South Monument Butte State N-2-9-16 [API #4301350117],

South Monument Butte State P-2-9-16 [API #4301350118],

South Monument Butte State X-2-9-16 [API #4301350119],

South Monument Butte State V-2-9-16 [API #4301350120],

South Monument Butte State W-2-9-16 [API #4301350121]

These wells are still waiting for approvals of one kind or another:

Monument Butte East Federal V-35-8-16, Host well 2-2-9-16, no new disturbance (State surface, Federal mineral)
Monument Butte East Federal W-35-8-16, Host well 2-2-9-16, no new disturbance (State surface, Federal mineral)
Monument Butte East State K-36-8-16 [API #4301350112], Host well 9-36-8-16, new disturbance

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

August 28, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development South Monument Butte Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the South Monument Butte Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-50117	S Monument Butte N-2-9-16 Sec 02	T09S R16E 1989 FSL 1981 FWL BHL Sec 02 T09S R16E 2635 FNL 1204 FWL
43-013-50118	S Monument Butte P-2-9-16 Sec 02	T09S R16E 0704 FSL 0607 FWL BHL Sec 02 T09S R16E 1393 FSL 0040 FWL
43-013-50119	S Monument Butte X-2-9-16 Sec 02	T09S R16E 0724 FSL 0613 FWL BHL Sec 02 T09S R16E 0040 FSL 1317 FWL
43-013-50120	S Monument Butte V-2-9-16 Sec 02	T09S R16E 0775 FSL 2005 FEL BHL Sec 02 T09S R16E 0040 FSL 1393 FEL
43-013-50121	S Monument Butte W-2-9-16 Sec 02	T09S R16E 0765 FSL 2024 FEL BHL Sec 02 T09S R16E 0040 FSL 2597 FEL

The approval of these wells should be deferred until the approval of the Greater Monument Butte Unit.

/s/ Michael L. Coulthard

bcc: File – South Monument Butte Unit
Division of Oil Gas and Mining
Central Files

Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-28-09



December 2, 2009

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
South Monument Butte State P-2-9-16
Greater Monument Butte (Green River) Unit
ML-21839
Surface Hole: T9S-R16E Section 2: SWSW
704' FSL 607' FWL

At Target: T9S-R16E Section 2: NWSW
1393' FSL 40' FWL

1912

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 8/18/09, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Shane Gillespie".

Shane Gillespie
Land Associate

RECEIVED

DEC 07 2009

DIV. OF OIL, GAS & MINING

Well Name	NEWFIELD PRODUCTION COMPANY South Monument Butte State P-2-9			
String	Surf	Prod		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	1100	6356		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.3	8.6		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	2000		
Operators Max Anticipated Pressure (psi)	2698	8.2		

Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	475	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	343	YES Air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	233	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	233	NO OK
Required Casing/BOPE Test Pressure=		1100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

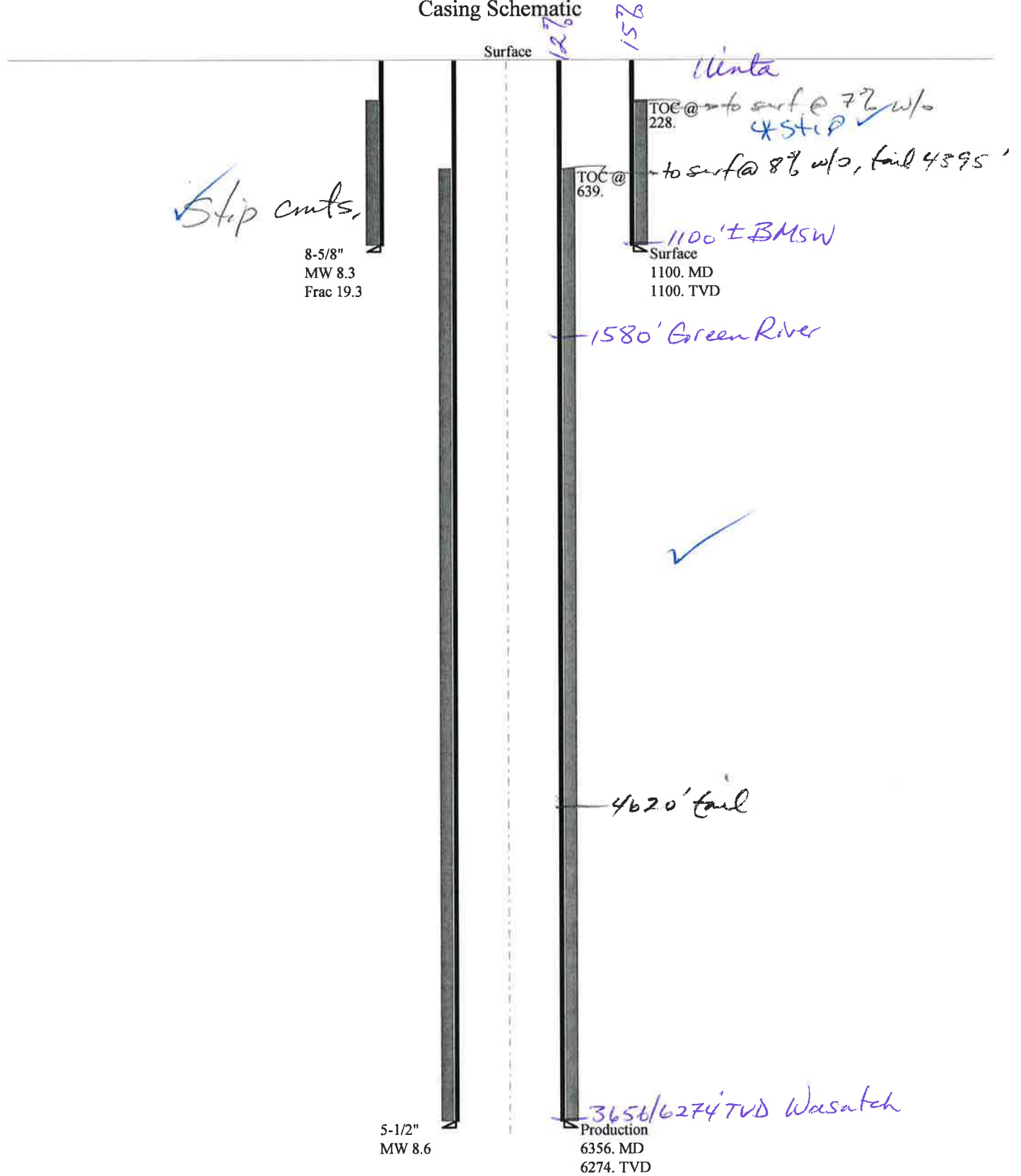
Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	2842	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2079	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1444	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1686	NO Reasonable
Required Casing/BOPE Test Pressure=		1400	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1100	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013501180000 South Monument Butte State P-2-9-16

Casing Schematic



Well name:	43013501180000 South Monument Butte State P-2-9-16		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Surface	Project ID:	43-013-50118
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 228 ft

Burst

Max anticipated surface pressure: 968 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,100 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 962 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,274 ft
Next mud weight: 8.600 ppg
Next setting BHP: 2,803 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 1,100 ft
Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	476	1370	2.878	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 1, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013501180000 South Monument Butte State P-2-9-16		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50118
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 162 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 639 ft

Burst

Max anticipated surface pressure: 1,423 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,803 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional Info - Build & Hold

Kick-off point 1200 ft
Departure at shoe: 894 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 10.74 °

Tension is based on air weight.
Neutral point: 5,525 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6356	5.5	15.50	J-55	LT&C	6274	6356	4.825	22443
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2803	4040	1.441	2803	4810	1.72	97.2	217	2.23 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 1, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6274 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name South Monument Butte State P-2-9-16
API Number 43013501180000 **APD No** 1912 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SWSW **Sec 2 Tw** 9.0S **Rng** 16.0E 704 FSL 607 FWL
GPS Coord (UTM) 577350 4433001 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield).

Regional/Local Setting & Topography

The proposed South Monument Butte State P-2-9-16 and the South Monument Butte State X-2-9-16 are proposed oil wells to be directionally drilled from the existing pad of the South Monument Butte State 13-2-9-16 water flood injection well. No changes are planned to the existing pad. The reserve pit will be re-dug near the original location in the northwest side of the pad. The wells are on 20-acre spacing.

A field review of the site and the existing pad showed no concerns and should be suitable for drilling and operating the proposed additional wells.

SITLA owns both the surface and the minerals. They were invited to the pre-site visit but did not attend.

The Utah Division of Wildlife Resources was also invited and did not attend.

A reserve pit will be re-dug near the original location. Its dimensions are 80' x 40' x 8' deep. A 10-foot wide bench is provided around the outside. A 16-mil liner with an appropriate sub-liner is required.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width Length		

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna

Existing Well Pad

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required?

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40

1 Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug near the original location. Its dimensions are 80' x 40' x 8' deep. A 10-foot wide bench is provided around the outside. A 16-mil liner with an appropriate sub-liner is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/24/2009
Date / Time

Application for Permit to Drill Statement of Basis

3/8/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1912	43013501180000	LOCKED	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	South Monument Butte State P-2-9-16		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	SWSW 2 9S 16E S 704 FSL 607 FWL		GPS Coord (UTM)	577339E	4433988N

Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a major source of useable ground water. However, ground water in the Uinta Formation should be of sufficient quality and quantity for isolated domestic and agricultural use and should be protected. Surface casing should be extended to cover the base of the moderately saline ground water.

Brad Hill
APD Evaluator

9/1/2009
Date / Time

Surface Statement of Basis

The proposed South Monument Butte State P-2-9-16 and the South Monument Butte State X-2-9-16 are proposed oil wells to be directionally drilled from the existing pad of the South Monument Butte State 13-2-9-16 water flood injection well. No changes are planned to the existing pad. The reserve pit will be re-dug near the original location in the northwest side of the pad. The wells are on 20-acre spacing.

A field review of the site and the existing pad showed no concerns and should be suitable for drilling and operating the proposed additional wells.

SITLA owns both the surface and the minerals. They were invited to the pre-site visit but did not attend.

The Utah Division of Wildlife Resources was also invited and did not attend.

Floyd Bartlett
Onsite Evaluator

8/24/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/18/2009

API NO. ASSIGNED: 43013501180000

WELL NAME: South Monument Butte State P-2-9-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSW 2 090S 160E

Permit Tech Review: ☒

SURFACE: 0704 FSL 0607 FWL

Engineering Review: ☒

BOTTOM: 1393 FSL 0040 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.05448

LONGITUDE: -110.09327

UTM SURF EASTINGS: 577339.00

NORTHINGS: 4433988.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 3 - State

LEASE NUMBER: ML-21839

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - B001834
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

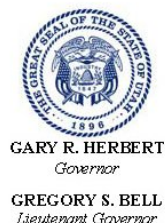
Commingleing Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** GMBU (GRRV)
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** 460' fr unit boundary
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
15 - Directional - dmason
25 - Surface Casing - ddoucet
27 - Other - bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: South Monument Butte State P-2-9-16
API Well Number: 43013501180000
Lease Number: ML-21839
Surface Owner: STATE
Approval Date: 3/9/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

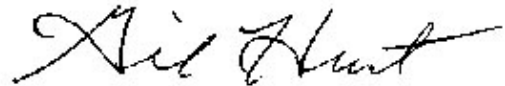
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-79832
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. South Monument Butte P-2-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-50118
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 704' FSL 607' FWL Sec. 2, T9S R16E (ML-21839) At proposed prod. zone NE/SE 1596' FSL 122' FEL Sec. 3, T9S R16E (UTU-79832)		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 14.0 miles south of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 2, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 122' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 200.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 695'	13. State UT
19. Proposed Depth 6,315'	20. BLM/BLA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5567' GL	22. Approximate date work will start* NA	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/21/10
Title Regulatory Specialist	James H. Sparger	
Approved by (Signature) 	Name (Printed/Typed) Acting Assistant Field Manager Lands & Mineral Resources	Date JAN 25 2011
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

*(Instructions on page 2)

NOS APD posted 7/28/10 NA

AFMSS# 10CXS0058A

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UDOGM

No NOS

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SWSW, Sec. 2, T9S, R16E
Well No:	South Monument Butte P-2-9-16	Lease No:	UTU-79832
API No:	43-013-50118	Agreement:	Greater Monument Butte (GR)

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- The well site shall be bermed to prevent fluids from leaving the pad.
- The reserve pit shall be fenced upon completion of drilling operations.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

^{Spud}
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #26
Submitted By Mitch Benson Phone Number 823-5885
Well Name/Number South Monument Butte P-2-9-16
Qtr/Qtr SW/SW Section 2 Township 9S Range 16E
Lease Serial Number ML-21839
API Number 43-013-50118

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/9/10 9:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 3/10/10 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

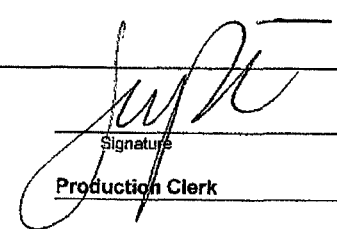
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17547	4301334272	UTE TRIBAL 9-25-4-3	NESE	25	4S	3W	DUCHESNE	3/20/2010	3/22/10
WELL 1 COMMENTS: GRRV											
B	99999	17400	4304740415	SUNDANCE FEDERAL Q-11-9-17	SESW	11	9S	17E	UINTAH	3/12/2010	3/22/10
GRRV											
B	99999	17400	4301350118	S MON BUTTE P-2-9-16	SWSW	2	9S	16E	DUCHESNE	3/9/2010	3/22/10
GRRV BHL = NWSW											
A	99999	17548	4304750824	CARTER 5-24-4-1	SWNW	24	4S	1W	UINTAH	3/13/2010	3/22/10
GRRV											
A	99999	17549	4301333906	UTE TRIBAL 10-19-4-1	NWSE	19	4S	1W	DUCHESNE	3/17/2010	3/22/10
WELL 5 COMMENTS: GRRV											
B	99999	17400	4301350119	S MON BUTTE X-2-9-16	SWSW	2	9S	16E	DUCHESNE	3/8/2010	3/23/10
WELL 5 COMMENTS: GRRV BHL = SWSW											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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MAR 22 2010

Signature: 
Jentri Park
Production Clerk
Date: 03/09/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21839
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: SO MON BUTTE P-2-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 2, T9S, R16E		9. API NUMBER: 4301350118
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/10/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/9/10 MIRU Ross # 26. Spud well @ 8:00 PM. Drill 1145' of 12 1/4" hole with air mist. TIH W/ 26 Jt's 8 5/8" J-55 24# casing. Set @ 1133.41' KB. On 3/10/10 cement with 580 sks of class "G" w/ 2% CaCL2 + 1/4# per sk Cello Flake mixed @ 15.8 ppg with 1.17 cf/sk yield. Returned 30 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Mitch Benson

TITLE Drilling Foreman

SIGNATURE

DATE 03/10/2010

(This space for State use only)

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MAR 29 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 1133.41

LAST CASING	<u>14</u>	SET AT	<u>6</u>
DATUM	<u>13</u>		
DATUM TO CUT OFF CASING		<u>13</u>	
DATUM TO BRADENHEAD FLANGE		<u>13</u>	
TD DRILLER	<u>1145</u>	LOGGER	<u></u>
HOLE SIZE	<u>12 1/4"</u>		

OPERATOR Newfield Exploration Company
WELL SO MON BUTTE P-2-9-16
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Ross Rig #26

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well Head					A	0.95
26	8 5/8"	ST&C Casing		24	J-55	STC	A	1120.56
1		Guide Shoe					A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				1122.41
TOTAL LENGTH OF STRING		1122.41	26	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				13
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				1,133.41
TOTAL		1120.56	26	} COMPARE				
TOTAL CSG. DEL. (W/O THRS)		1120.56	26					
TIMING								
BEGIN RUN CSG.	Spud	8:00 PM	3/9/2010	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		11:00 AM	3/10/2010	Bbls CMT CIRC TO SURFACE				30
BEGIN CIRC		3:43 PM	3/10/2010	RECIPROCATED PIP				Yes
BEGIN PUMP CMT		4:29 PM	3/10/2010					
BEGIN DSPL. CMT		4:53 PM	3/10/2010	BUMPED PLUG TO				435
PLUG DOWN		5:06 PM	3/10/2010					

[illegible]

COMPANY REPRESENTATIVE

DATE 3/10/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21839
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: SO MON BUTTE P-2-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 2, T9S, R16E		9. API NUMBER: 4301350118
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/19/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04-19-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 04/23/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

SO MON BUTTE P-2-9-16**2/1/2010 To 6/30/2010****4/1/2010 Day: 1****Completion**

Rigless on 4/1/2010 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6233' cement top @ 52'. Perforate CP5 sds as shown in perforation report. 149 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,450

4/10/2010 Day: 2**Completion**

Rigless on 4/10/2010 - Frac & perforate 5 stages. Flowback well & set kill plug - Frac & perforate 5 stages as detailed. Open well for immediate flowback @ approx 3 BPM. Well flowed for 3 1/2 hours & turned to oil & gas. Recovered 630 bbls. RIH & set kill plug @ 4350'. Bleed pressure off well. 1223 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$91,977

4/15/2010 Day: 3**Completion**

WWS #5 on 4/15/2010 - MIRUSU. Drill out first 3 plugs. - MIRUSU. Check pressure on well, 0 psi. ND BOPs & frac head. NU production wellhead & BOPs. RU rig floor. Talley & PU 4 3/4" chomp bit, bit sub & 132- jts 2 7/8" J-55 6.5# 8rd EUE tbg. Tag fill @ 4291', clean out to plug @ 4350'. Drill out plug in 55 min. Cont TIH w/ tbg & tag plug @ 4500'. Drill out plug in 34 min. Cont PU tbg & tag plug @ 5250'. Drill out plug in 24 min. Circulate well clean. SWIFN. 1083 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$127,166

4/16/2010 Day: 4**Completion**

WWS #5 on 4/16/2010 - Drill out remaining plugs. Flow for clean up. - Check pressure on well, 900 psi tbg & 950 psi csg. Circulate well clean. Continue PU tbg & tag plug @ 5460'. Drill out plug in 21 min. Continue PU tbg & tag plug @ 5900'. Drill out plug in 17 min. Continue PU tbg & tag fill @ 6104'. Clean out to PBTD @ 6260'. Circulate well clean. RD drill equipment. LD 30- jts tbg & place EOT @ 6196'. Well flowing up tbg, recovered 176 bbls w/ trace of oil & gas, no show of sand. 833 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$133,549

4/19/2010 Day: 5**Completion**

WWS #5 on 4/19/2010 - Clean out to PBTD. Round trip tbg & start PU rods. - Check pressure on well, 800 psi csg & 850 psi tbg. Circulate well down tbg. PU 3- jts tbg & tag fill @ 6254'. Clean out to PBTD @ 6266'. Circulate well clean w/ 280 bbls 10# brine water. TOOH w/ tbg & LD BHA. TIH w/ tbg as detailed. Wait on brine water. Pump 160 bbl 10# brine water. RD rig

floor. ND BOPs. Set TA @ 6076' w/ 18,000#s tension. NU wellhead. X-over for rods. Pump 60 bbls 10# brine water down tbg. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU 4- 1 1/2" weight rods & 129- 7/8" 4 per guided rods. SWIFN. 593 BWTR. - Continue PU rods as detailed. RU pumping unit. Stoke test pump w/ unit to 800 psi. RDMOSU. PWOP @ 9:30 am w/ 142" SL & 5 SPM. 593 BWTR. - Check pressure on well, 800 psi csg & 850 psi tbg. Circulate well down tbg. PU 3- jts tbg & tag fill @ 6254'. Clean out to PBTD @ 6266'. Circulate well clean w/ 280 bbls 10# brine water. TOOH w/ tbg & LD BHA. TIH w/ tbg as detailed. Wait on brine water. Pump 160 bbl 10# brine water. RD rig floor. ND BOPs. Set TA @ 6076' w/ 18,000#s tension. NU wellhead. X-over for rods. Pump 60 bbls 10# brine water down tbg. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU 4- 1 1/2" weight rods & 129- 7/8" 4 per guided rods. SWIFN. 593 BWTR. - Continue PU rods as detailed. RU pumping unit. Stoke test pump w/ unit to 800 psi. RDMOSU. PWOP @ 9:30 am w/ 142" SL & 5 SPM. 593 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$150,879

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
ML-21839

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
SO MONUMENT BUTTE STATE P-2-9-16

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50118

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 704' FSL & 607' FWL (SW/SW) SEC. 2, T9S, R16E (ML-21839)

At top prod. interval reported below 1259' FSL & 148' FWL (SW/SW) SEC. 2, T9S, R16E (ML-21839)

At total depth 1596' FSL & 131' FEL (NE/SE) SEC. 3, T9S, R16E (UTU-79832)

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 2, T9S, R16E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
03/09/2010

15. Date T.D. Reached
03/22/2010

16. Date Completed 04/17/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5567' GL 5579' KB

18. Total Depth: MD 6315'
TVD 6174'

19. Plug Back T.D.: MD 6266'
TVD 6146'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
☒ DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1133'		580 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6311'		250 PRIMLITE		52'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6175'	TA @ 6076'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6104-6125' CP5	.36"	3	30
B) Green River			5815-5822' CP1	.34"	3	21
C) Green River			5369-5373' A1	.34"	3	12
D) Green River			5079-5206' C B1 B2	.34"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6104-6125'	Frac w/ 40619#s 20/40 sand in 265 bbls of Lightning 17 fluid. (CP5)
5815-5822'	Frac w/ 29280#s 20/40 sand in 247 bbls of Lightning 17 fluid. (CP1)
5369-5373'	Frac w/ 9712#s 20/40 sand in 88 bbls of Lightning 17 fluid. (A1)
5079-5206'	Frac w/ 51123#s 20/40 sand in 312 bbls of Lightning 17 fluid. (C B1 B2)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-14-10	4-27-10	24	→	51	0	87			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 17 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3824' 4042'
				GARDEN GULCH 2 POINT 3	4162' 4432'
				X MRKR Y MRKR	4694' 4734'
				DOUGALS CREEK MRK BI CARBONATE MRK	4863' 5117'
				B LIMESTON MRK CASTLE PEAK	5250' 5747'
				BASAL CARBONATE	6203'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB6) 4416-4420', .34" 3/12 Frac w/ 16988#'s of 20/40 sand in 1170 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature

Date 05/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 2 9S 16E

P-2-9-16

Wellbore #1

Design: Actual

Standard Survey Report

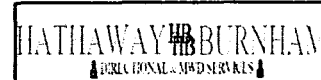
23 March, 2010

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 2 9S 16E
Well: P-2-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well P-2-9-16
TVD Reference: P-2-9-16 @ 5579.0ft (EST KB)
MD Reference: P-2-9-16 @ 5579.0ft (EST KB)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone	Using geodetic scale factor	

Site	SECTION 2 9S 16E, SEC 2 9S 16E			
Site Position:		Northing:	7,193,600.00 ft	Latitude: 40° 3' 34.952 N
From:	Map	Easting:	2,036,100.00 ft	Longitude: 110° 5' 10.480 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.91 °

Well	P-2-9-16, SHL LAT: 40 03 16.32, LONG: -110 05 37.88			
Well Position	+N/-S	0.0 ft	Northing:	7,191,681.37 ft
	+E/-W	0.0 ft	Easting:	2,033,999.61 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,579.0 ft	Ground Level: 5,567.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/03/08	11.49	65.83	52,396

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	319.22

Survey Program	Date 2010/03/23			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
1,142.0	6,315.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
1,142.0	0.00	0.00	1,142.0	0.0	0.0	0.0	0.00	0.00	0.00
1,159.0	0.22	80.31	1,159.0	0.0	0.0	0.0	1.29	1.29	0.00
1,187.0	0.20	40.69	1,187.0	0.0	0.1	0.0	0.51	-0.07	-141.50
1,233.0	0.90	336.88	1,233.0	0.4	0.0	0.3	1.81	1.52	-138.72
1,278.0	1.60	321.45	1,278.0	1.3	-0.5	1.3	1.71	1.56	-34.29
1,323.0	2.64	319.55	1,323.0	2.5	-1.6	2.9	2.32	2.31	-4.22
1,368.0	3.49	319.15	1,367.9	4.4	-3.1	5.4	1.89	1.89	-0.89
1,414.0	4.81	325.92	1,413.8	7.0	-5.1	8.7	3.06	2.87	14.72
1,459.0	5.95	332.18	1,458.6	10.6	-7.3	12.8	2.85	2.53	13.91
1,504.0	6.97	320.95	1,503.3	14.8	-10.1	17.8	3.60	2.27	-24.96
1,550.0	8.09	325.00	1,548.9	19.6	-13.7	23.8	2.69	2.43	8.80
1,595.0	8.68	324.09	1,593.4	25.0	-17.5	30.4	1.34	1.31	-2.02



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 2 9S 16E
Well: P-2-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well P-2-9-16
TVD Reference: P-2-9-16 @ 5579.0ft (EST KB)
MD Reference: P-2-9-16 @ 5579.0ft (EST KB)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,640.0	9.51	320.67	1,637.8	30.6	-21.9	37.5	2.20	1.84	-7.60
1,685.0	9.73	316.29	1,682.2	36.2	-26.8	45.0	1.70	0.49	-9.73
1,731.0	9.82	314.95	1,727.5	41.8	-32.3	52.8	0.53	0.20	-2.91
1,776.0	10.24	318.89	1,771.9	47.5	-37.6	60.6	1.79	0.93	8.76
1,821.0	11.10	322.34	1,816.1	54.0	-42.9	68.9	2.38	1.91	7.67
1,867.0	11.84	322.43	1,861.2	61.2	-48.5	78.1	1.61	1.61	0.20
1,912.0	12.26	319.90	1,905.2	68.5	-54.4	87.4	1.50	0.93	-5.62
1,957.0	12.41	318.91	1,949.1	75.8	-60.7	97.1	0.58	0.33	-2.20
2,003.0	11.80	318.80	1,994.1	83.1	-67.0	106.7	1.33	-1.33	-0.24
2,048.0	12.61	317.85	2,038.1	90.2	-73.3	116.2	1.85	1.80	-2.11
2,093.0	13.65	317.26	2,081.9	97.8	-80.2	126.4	2.33	2.31	-1.31
2,139.0	14.39	317.04	2,126.5	105.9	-87.8	137.6	1.61	1.61	-0.48
2,184.0	14.79	317.57	2,170.1	114.3	-95.5	148.9	0.94	0.89	1.18
2,229.0	14.57	319.59	2,213.6	122.8	-103.0	160.3	1.24	-0.49	4.49
2,274.0	14.55	320.23	2,257.2	131.5	-110.3	171.6	0.36	-0.04	1.42
2,365.0	14.90	321.59	2,345.2	149.4	-124.9	194.7	0.54	0.38	1.49
2,456.0	15.69	319.94	2,433.0	168.0	-140.1	218.7	0.99	0.87	-1.81
2,546.0	14.66	316.54	2,519.8	185.6	-155.8	242.3	1.51	-1.14	-3.78
2,637.0	13.10	317.24	2,608.2	201.5	-170.7	264.1	1.72	-1.71	0.77
2,728.0	13.43	320.29	2,696.7	217.2	-184.4	285.0	0.85	0.36	3.35
2,818.0	15.23	323.63	2,783.9	234.8	-198.1	307.2	2.20	2.00	3.71
2,909.0	17.42	326.45	2,871.3	255.8	-212.7	332.6	2.56	2.41	3.10
3,000.0	18.22	326.27	2,957.9	278.9	-228.2	360.3	0.88	0.88	-0.20
3,090.0	17.38	323.90	3,043.6	301.5	-243.9	387.6	1.23	-0.93	-2.63
3,181.0	16.68	320.76	3,130.6	322.6	-260.2	414.2	1.27	-0.77	-3.45
3,271.0	15.41	317.68	3,217.1	341.4	-276.4	439.1	1.70	-1.41	-3.42
3,362.0	15.01	316.21	3,304.9	358.9	-292.7	462.9	0.61	-0.44	-1.62
3,452.0	14.41	315.02	3,392.0	375.2	-308.7	485.7	0.75	-0.67	-1.32
3,543.0	14.15	315.92	3,480.1	391.2	-324.4	508.1	0.38	-0.29	0.99
3,634.0	13.86	314.84	3,568.4	406.9	-339.9	530.1	0.43	-0.32	-1.19
3,724.0	12.72	316.43	3,656.0	421.7	-354.4	550.8	1.33	-1.27	1.77
3,815.0	12.02	317.74	3,744.9	436.0	-367.6	570.2	0.83	-0.77	1.44
3,906.0	12.04	320.95	3,833.9	450.3	-380.0	589.2	0.74	0.02	3.53
3,996.0	12.99	327.11	3,921.8	466.1	-391.4	608.6	1.82	1.06	6.84
4,087.0	14.50	327.48	4,010.2	484.3	-403.1	630.0	1.66	1.66	0.41
4,177.0	14.96	324.42	4,097.2	503.3	-415.9	652.7	1.00	0.51	-3.40
4,268.0	15.14	319.92	4,185.1	521.9	-430.4	676.3	1.30	0.20	-4.95
4,358.0	13.60	318.93	4,272.3	538.9	-444.9	698.6	1.73	-1.71	-1.10
4,449.0	13.93	316.60	4,360.7	554.9	-459.4	720.3	0.71	0.36	-2.56
4,540.0	12.96	320.91	4,449.2	570.8	-473.4	741.4	1.53	-1.07	4.74
4,630.0	12.96	321.68	4,536.9	586.5	-486.0	761.6	0.19	0.00	0.86
4,721.0	13.91	320.87	4,625.4	603.0	-499.3	782.7	1.06	1.04	-0.89
4,811.0	14.26	319.55	4,712.7	619.9	-513.3	804.6	0.53	0.39	-1.47
4,902.0	14.88	320.97	4,800.8	637.5	-527.9	827.5	0.79	0.68	1.56
4,992.0	14.48	320.32	4,887.8	655.1	-542.4	850.3	0.48	-0.44	-0.72
5,083.0	14.19	321.92	4,976.0	672.6	-556.5	872.8	0.54	-0.32	1.76
5,174.0	13.54	328.36	5,064.3	690.5	-569.0	894.5	1.84	-0.71	7.08
5,263.0	14.00	324.67	5,150.8	708.1	-580.7	915.5	1.11	0.52	-4.15
5,305.0	14.22	322.79	5,191.5	716.4	-586.7	925.7	1.21	0.52	-4.48
P-2-9-16 TGT									
5,354.0	14.49	320.67	5,239.0	725.9	-594.3	937.8	1.21	0.56	-4.33
5,445.0	13.49	319.96	5,327.3	742.9	-608.3	959.8	1.11	-1.10	-0.78
5,535.0	12.41	320.14	5,415.0	758.3	-621.2	980.0	1.20	-1.20	0.20
5,626.0	12.88	319.48	5,503.8	773.5	-634.1	999.9	0.54	0.52	-0.73



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 2 9S 16E
Well: P-2-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well P-2-9-16
TVD Reference: P-2-9-16 @ 5579.0ft (EST KB)
MD Reference: P-2-9-16 @ 5579.0ft (EST KB)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,717.0	12.35	316.71	5,592.6	788.3	-647.4	1,019.8	0.88	-0.58	-3.04
5,807.0	12.66	317.83	5,680.5	802.6	-660.6	1,039.3	0.44	0.34	1.24
5,898.0	13.78	320.14	5,769.0	818.4	-674.2	1,060.1	1.36	1.23	2.54
5,988.0	14.15	321.41	5,856.4	835.2	-688.0	1,081.8	0.53	0.41	1.41
6,079.0	14.68	319.13	5,944.5	852.6	-702.4	1,104.4	0.85	0.58	-2.51
6,170.0	14.33	317.92	6,032.6	869.7	-717.5	1,127.2	0.51	-0.38	-1.33
6,260.0	11.23	316.29	6,120.4	884.3	-731.1	1,147.1	3.47	-3.44	-1.81
6,265.0	11.03	315.04	6,125.3	885.0	-731.7	1,148.1	6.27	-4.00	-25.00
6,315.0	11.03	315.04	6,174.4	891.7	-738.5	1,157.6	0.00	0.00	0.00

Wellbore Targets

Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
P-2-9-16 TGT	-	0.00	0.00	5,200.0	676.6	-583.6	7,192,348.65	2,033,405.50	40° 3' 23.006 N	110° 5' 45.385 W
- actual wellpath misses by 40.8ft at 5305.0ft MD (5191.5 TVD, 716.4 N, -586.7 E)										
- Circle (radius 75.0)										

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



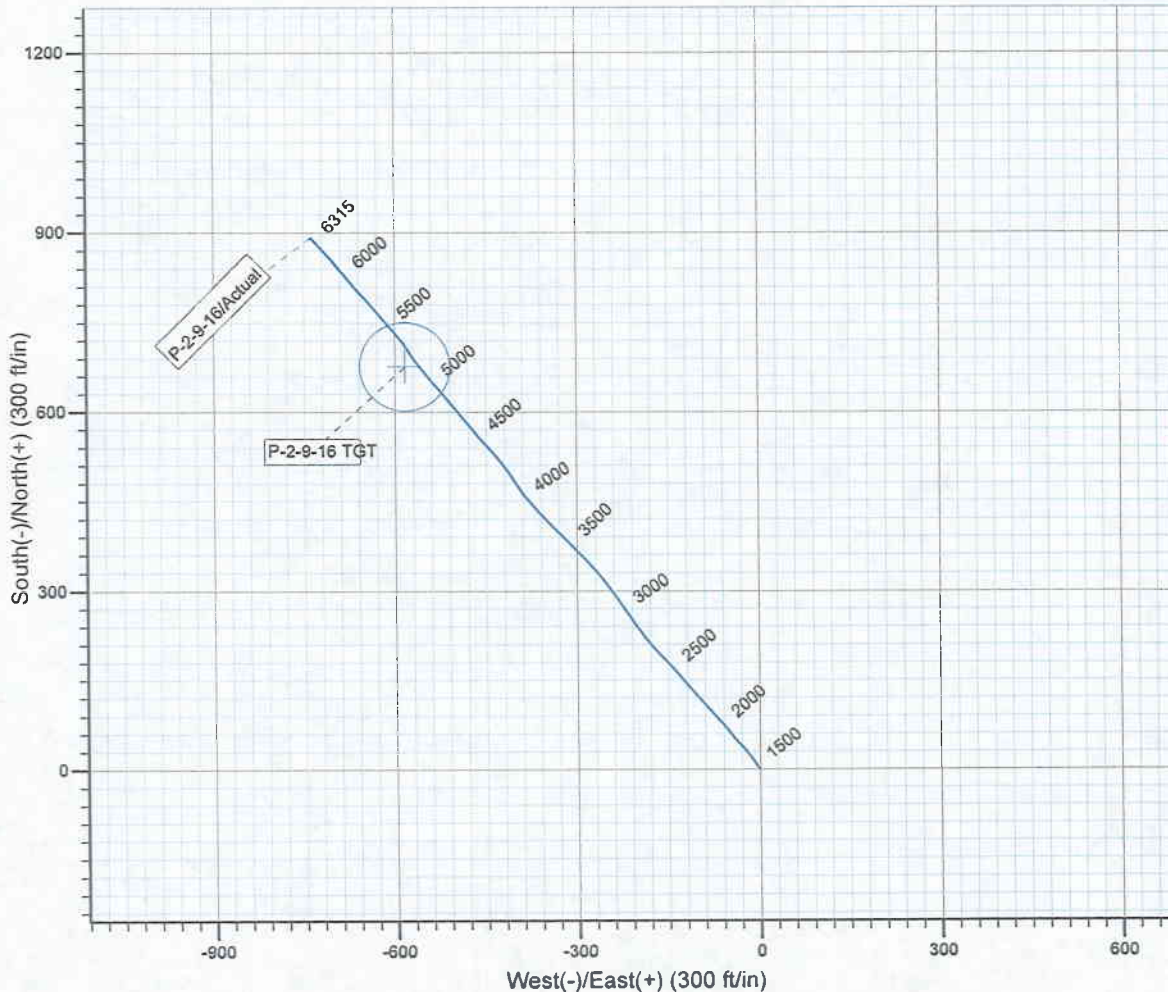
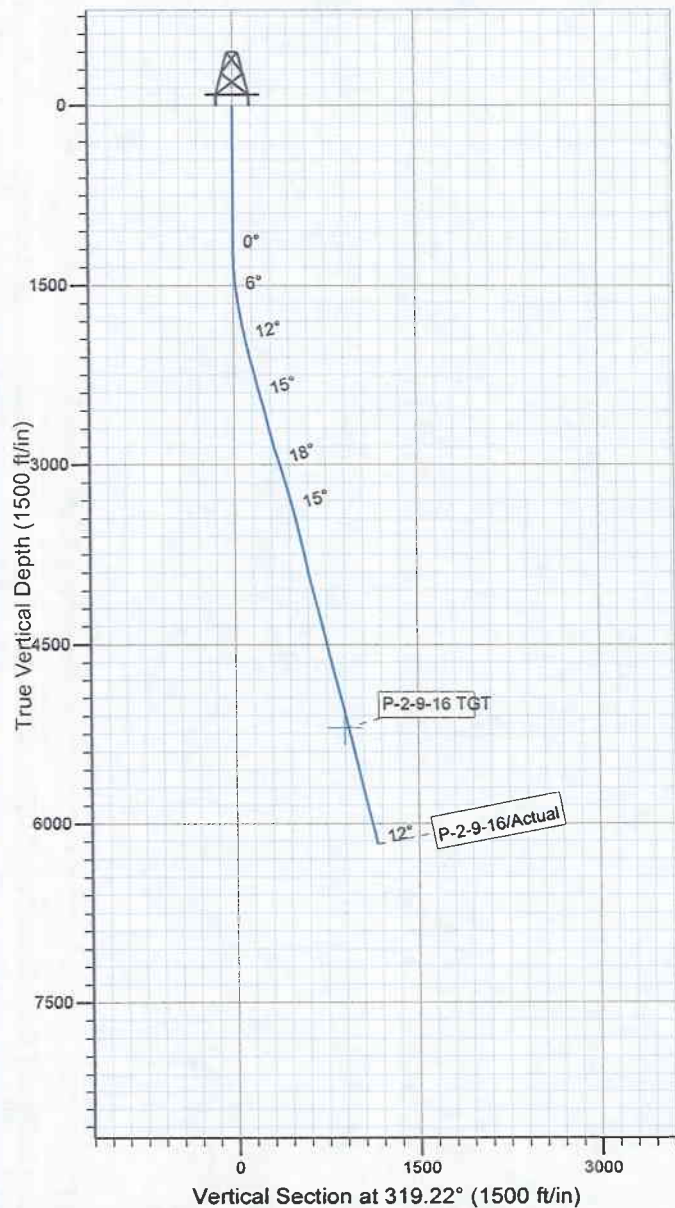
Project: USGS Myton SW (UT)
 Site: SECTION 2 9S 16E
 Well: P-2-9-16
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.49°

Magnetic Field
 Strength: 52396.3snT
 Dip Angle: 65.83°
 Date: 2010/03/08
 Model: IGRF2010



HATHAWAY HBBURNHAM
 DIRECTIONAL & MWD SERVICES

Design: Actual (P-2-9-16/Wellbore #1)

Created By: *Tom Hudson* Date: 15:50, March 23 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

SO MON BUTTE P-2-9-16**1/1/2010 To 5/30/2010****SO MON BUTTE P-2-9-16****Waiting on Cement****Date:** 3/10/2010

Ross #26 at 1145. Days Since Spud - cemented well w/ 580 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake @ 15.8 ppg - casing (guide shoe, shoe jt, baffle plate, 25 jts) set @ 1133.41' KB. On 3/10/10 BJ Services - On 3/9/10 Ross Rig #26 spud the SMB P-2-9-16, drilled 1145' of 12 1/4" hole, and ran 26 jts 8 5/8" - w/ 1.17 yield. Returned 30 bbls to pit.

Daily Cost: \$0**Cumulative Cost:** \$83,783**SO MON BUTTE P-2-9-16****Drill Cement Plugs****Date:** 3/19/2010

Capstar #328 at 1145. 1 Days Since Spud - Test casing to 1500#s for 30 min - test & Test hydrill to 1500#s for 10 min we had to Adjust Psi on Hydril 2 times to get it to test & - Pipe Rams & Blind rams & choke to 2000#s for 10 min Had to flush center valve on choke to get it to - Accept rig @ 7:30 PM on 3/18/10 & Test Bops w/ B&C Quick test, test top drive & Safety valves & - Nipple up Bops - Same pad - Move Rig w/ Howcroft Trucking & Rig up on South Monumont Butte State P-2-9-16 on 3/18/10/Rig on - Hook up flow line & Hook up flair lines - PU BHA MI 616 PDC bit-Dog sub-Hunting .33 mtr bent 1.5-1monel-1 Gap sub-1Ant sub-1 Monel - & 24 HWDP - Drill Cement & Float F/ 1080 to 1130' WOB= 5/10,000#s RPMS=184 GPM= 409 ROP 33' pr hr - TIH & Tag @ 1080'

Daily Cost: \$0**Cumulative Cost:** \$124,925**SO MON BUTTE P-2-9-16****Drill 7 7/8" hole with fresh water****Date:** 3/20/2010

Capstar #328 at 3684. 2 Days Since Spud - Rig serv - Drill 7 7/8" F/1130' to 1878' WOB= 15/20,000#s GPM= 409 RPMS= 184 ROP= 115' pr hr - Drill 7 7/8" F/1878' to 3684' WOB= 15/20,000#s GPM= 409 RPMS= 184 ROP= 106' pr hr

Daily Cost: \$0**Cumulative Cost:** \$144,062**SO MON BUTTE P-2-9-16****Drill 7 7/8" hole with fresh water****Date:** 3/21/2010

Capstar #328 at 5042. 3 Days Since Spud - No H₂S or flow reported in last 24 hours - Drill 7 7/8" hole F/ 4997' to 5042' w/ 18K WOB, TRPM-180, GPM-400, Avg ROP- 45 ft/hr - Drill 7 7/8" hole F/ 4227' to 4997' w/ 18K WOB, TRPM-180, GPM-400, Avg ROP- 54 ft/hr - Rig Service , check crownomatic and BOP - Drill 7 7/8" hole F/ 3884' to 4227' w/ 18K WOB, TRPM-180, GPM-400 avg. ROP 49 ft/hr - Rig service, Change swab out in Pump

Daily Cost: \$0**Cumulative Cost:** \$162,736**SO MON BUTTE P-2-9-16****Lay Down Drill Pipe/BHA****Date:** 3/22/2010

Capstar #328 at 6315. 4 Days Since Spud - Rig Service, check crownomatic and BOP - No H₂S or flow in last 24 hours - Drill 7 7/8" hole F/ 5404' to 6315' w/ 20K WOB, GPM-400, TRPM-170, Avg ROP 65 ft/hr - Circulate hole clean for lay down - Lay down drill pipe - Drill 7 7/8"

hole F/ 5088' to 5404' w/ 18K WOB,GPM-400, TRPM-170,Avg ROP-45 ft/hr

Daily Cost: \$0

Cumulative Cost: \$185,970

SO MON BUTTE P-2-9-16

Wait on Completion

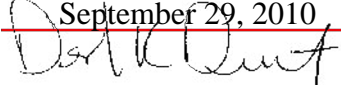
Date: 3/23/2010

Capstar #328 at 6315. 5 Days Since Spud - Circulate Casing - Run 145 jts J55,15.5# LTC,shoe @ 6311.21',Top of float@6266.11,Top of shrt.jt @ 4074.5' - R/U PSI and Log from Loggers Td 6328' to surface(gamma ray,dual density,compenstated neutron) - lay down drill pipe and BHA, directional tools - R/U cement head test to 4000 psi, pump lead cmt 250sx @ 11.ppg & 3.53 yield (PL II+3%KCL+5#CSE+.5#CF+ - .5SMS+FP+SF) pump tail 425sx @ 14.4 ppg & 1.24 yield(50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+ - FP-6L) Displace w/ 156 bbls. Returned 30 bbls back to pit, bump plug to 2120 psi - Nipple down and set slips W/ 80,000# tension - Clean mud tanks - Release Rig @ 3:30 AM on 3-23-10 - BLM and state were notified of 1:00 Am TD on 3-22-10 and 10:00 Am casing run (estimated)

Daily Cost: \$0

Cumulative Cost: \$324,186

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: S MON BUTTE ST P-2-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FSL 0607 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013501180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2010	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Change of Lease	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned directional well was drilled into an adjacent Federal Mineral Lease, therefore the BLM has requested that the Lease Number be changed to Lease UTU-79832. We would like to amend at this time the well name to be South Monument Butte P-2-9-16.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 29, 2010</u> By: <u></u>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/28/2010	



September 1, 2010

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
South Monument Butte P-2-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 2: SWSW (ML-21839)
704' FSL 607' FWL

Bottom Hole: T9S-R16E Section 3: NESE (UTU-79832)
1596' FSL 122' FEL

Duchesne County, Utah

Dear Ms. Mason;

In accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of the surface hole and bottom hole locations of this directionally drilled well.

The surface and bottom hole locations are both on lands committed to the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Newfield also Certifies that all lands within 460 feet of the entire directional well bore, which crosses the lease boundary line between ML-21839 and UTU-79832, are committed to the Greater Monument Butte Unit as shown on the attached plat.

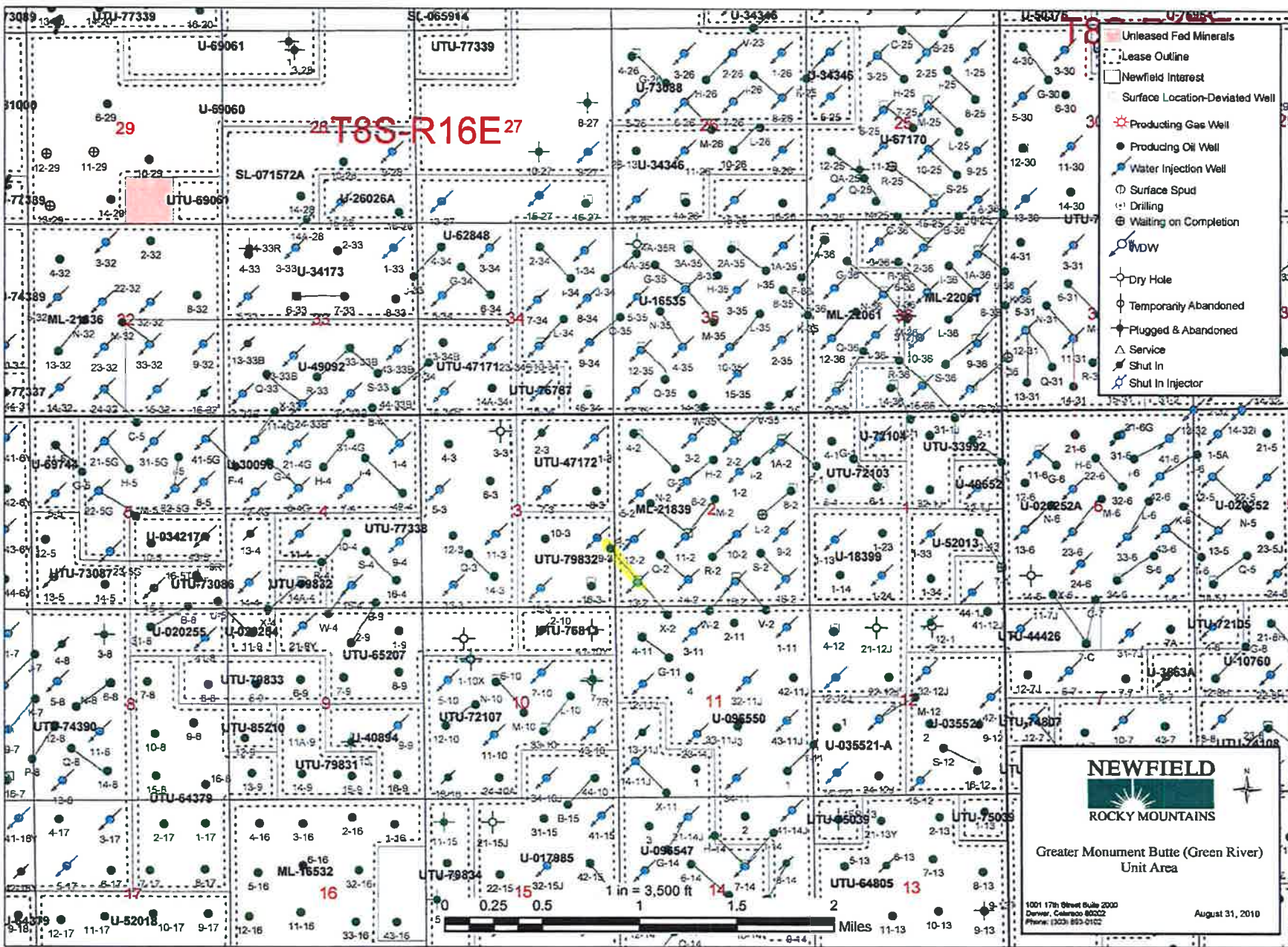
Should you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Land Associate

RECEIVED July 28, 2010



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: S MON BUTTE ST P-2-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0704 FSL 0607 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013501180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/17/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Newfield proposes to Temporary Abandon this well. We want to lay down the rods and set a plug just above the top set of perfs and fill with packer fluid.</p> </div> <div style="width: 25%; text-align: right;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>September 23, 2013</u></p> <p>By: <u><i>D. K. Quist</i></u></p> </div> </div>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/17/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013501180000

Well has been SI/TA longer than one year. Requirements of R649-3-36 should be met and submitted to the Division for approval of continued SI/TA.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1559

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 013 50118
Mon Butte St P-2-9-16
2 95 16E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of April 2014, Newfield Production Company (Newfield) has eighteen (18) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Fifteen (15) wells were added to Newfield's SI/TA list in 2014.

Six (6) of these wells (attachment A) have previously been issued notices of non-compliance and were later granted extensions which have since expired in August, 2013. Five (5) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to possible surface issues. The Gulf State wells were inspected by the Division and the State of Utah School & Institutional Trust Lands Administration (SITLA) recently showing multiple issues on site. These wells need to be addressed immediately and comply with rule R649-3-36-1.3.3 concerning the length of time SI/TA.

The State 16-2 well has known surface issues. It has been shut-in for over 50 years. The Division had previously granted SI/TA extension for the State 16-2 based on well integrity and under the intention of waiting for water flood expansion. The area was drilled for 20 acre wells in early 2013; therefore the reason for the State 16-2 remaining shut-in is no longer valid.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
Newfield Production Company
August 21, 2014

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

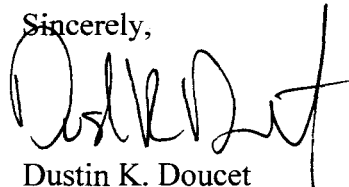
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	STATE 16-2	43-013-30552	ML-3453B	50 years 3 months	2 nd NOTICE
2	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	10 years 3 months	2 nd NOTICE
3	GULF STATE 36-22	43-047-31892	ML-22057	7 years 3 months	2 nd NOTICE
4	GULF STATE 36-13	43-047-31345	ML-22057	6 years 6 months	1 ST NOTICE
5	GULF STATE 36-12	43-047-31864	ML-22057	5 years 3 months	1 ST NOTICE
6	NGC ST 33-32	43-047-31116	ML-22058	2 years 5 month	1 ST NOTICE
7	ASHLEY ST 12-2-9-15	43-013-32576	ML-43538	1 year 5 months	
8	ODEKIRK SPRING 4-36-8-17	43-047-32764	ML-44305	1 year 6 months	
9	GMBU G-32-8-16	43-013-50835	ML-21836	2 years 8 months	
10	HANCOCK 11-23-4-1	43-047-33081	FEE	1 year 3 months	
11	MOON 3-20-4-2	43-013-50007	FEE	1 year 1 month	
12	S MON BUTTE ST P-2-9-16	43-013-50118	ML-21839	1 year 9 months	
13	STATE 2-2-9-18	43-047-35774	ML-48377	2 years 2 months	
14	STATE 3-16-9-18	43-047-35813	ML-48378	1 year 1 month	
15	STATE 5-2-9-18	43-047-35777	ML-48377	1 year 2 months	
16	STATE 5-36-8-15	43-013-34230	ML-21835	1 year 11 months	
17	STATE 6-36-8-15	43-013-34229	ML-21835	3 years 3 months	
18	STATE 7-2-9-18	43-047-35787	ML-48377	1 year 5 months	
19	TERRY-PREWITT 11-19-4-1	43-013-50074	FEE	2 years 2 months	
20	WELLS DRAW 4-32-8-16	43-013-32222	ML-21836	1 year 2 months	
21	WELLS DRAW ST 7-36	43-013-30934	ML-21835	1 year	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0440

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 013 SD118
S Mon Butte St P-2-9-16
2 95 16 E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Newfield Production Company
November 28, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years.Months Inactive
1	GMBU 2-16-9-18H	43-047-52013	ML-48378	4.4
2	Gulf State 36-13	43-047-31345	ML-22057	9.2
3	Moon 3-20-4-2	43-013-50007	Fee	3.5
4	S Mon Butte ST P-2-9-16	43-013-50118	ML-21839	3.6
5	State 3-16-9-18	43-047-35813	ML-48378	3.5
6	Wells Draw ST 7-36	43-013-30934	ML-21835	3.4
7	Prewitt 10-24	43-013-31865	Fee	3.2
8	W Draw ST N-32-8-16	43-013-34146	ML-45555	2.4
9	Wells Draw 2-32-8-16	43-013-32220	ML-21836	2.3
10	GMBU N-2-9-15	43-013-50910	ML-43538	2.2
11	GMBU M-2-9-15	43-013-50909	ML-43538	2.1
12	Moon 1-29-4-2	43-013-50006	Fee	2.0
13	Moon 1-20-4-2	43-013-50008	Fee	2.0
14	State 1-36-8-15	43-013-34234	ML-21835	2.5
15	Ashley ST 6-2-9-15	43-013-32584	ML-43538	1.10
16	Allen Trust 2-24	43-013-31944	Fee	1.9
17	Lamb 4-34-4-1E	43-047-40272	Fee	1.5
18	Wells Draw 4-32-8-16	43-013-32222	ML-21836	1.8
19	Greater Mon Butte T-36-8-16	43-013-50211	ML-22061	1.8
20	Williams #14-8-4-2	43-013-50617	Fee	1.8
21	Hancock 11-21-4-1	43-013-33242	Fee	1.5
22	Malnar 9-19-4-1	43-013-33913	Fee	1.2
23	Hancock 16-20-4-1	43-013-33914	Fee	1.0
24	State 12-36-8-15	43-013-34224	ML-21835	2.1
25	State 4-36-8-15	43-013-34231	ML-21835	1.4
26	Roberts 4-19-4-1	43-013-50072	Fee	1.1
27	Mon Butte East K-36-8-16	43-013-50112	ML-22061	1.1
28	S Mon Butte ST N-2-9-16	43-013-50117	ML-21839	1.4
29	Wilcken 16-23-4-2	43-013-50304	Fee	1.0
30	Hancock 12-7-4-1W	43-013-50422	Fee	1.3
31	State 1-16-9-18	43-047-35811	ML-48378	1.6
32	Lamb 1-34-4-1E	43-047-40275	Fee	1.1



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0525

Ms. Assiya Bekniyazova
Newfield Production Company
4 Waterway Square PL, STE 100
The Woodlands, TX 77380

43 013 50118
S Mon Butte St P-2-9-14
2 9S 16E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Bekniyazova:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



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Newfield
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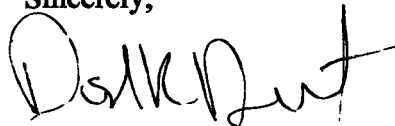
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years.Months Inactive
1	GMBU 2-16-9-18H	43-047-52013	ML-48378	4.4
2	Gulf State 36-13	43-047-31345	ML-22057	9.2
3	Moon 3-20-4-2	43-013-50007	Fee	3.5
4	S Mon Butte ST P-2-9-16	43-013-50118	ML-21839	3.6
5	State 3-16-9-18	43-047-35813	ML-48378	3.5
6	Wells Draw ST 7-36	43-013-30934	ML-21835	3.4
7	Prewitt 10-24	43-013-31865	Fee	3.2
8	W Draw ST N-32-8-16	43-013-34146	ML-45555	2.4
9	Wells Draw 2-32-8-16	43-013-32220	ML-21836	2.3
10	GMBU N-2-9-15	43-013-50910	ML-43538	2.2
11	GMBU M-2-9-15	43-013-50909	ML-43538	2.1
12	Moon 1-29-4-2	43-013-50006	Fee	2.0
13	Moon 1-20-4-2	43-013-50008	Fee	2.0
14	State 1-36-8-15	43-013-34234	ML-21835	2.5
15	Ashley ST 6-2-9-15	43-013-32584	ML-43538	1.10
16	Allen Trust 2-24	43-013-31944	Fee	1.9
17	Lamb 4-34-4-1E	43-047-40272	Fee	1.5
18	Wells Draw 4-32-8-16	43-013-32222	ML-21836	1.8
19	Greater Mon Butte T-36-8-16	43-013-50211	ML-22061	1.8
20	Williams #14-8-4-2	43-013-50617	Fee	1.8
21	Hancock 11-21-4-1	43-013-33242	Fee	1.5
22	Malnar 9-19-4-1	43-013-33913	Fee	1.2
23	Hancock 16-20-4-1	43-013-33914	Fee	1.0
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